

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34368
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Merit State "33"
Well No. 1
Pool name or Wildcat Saumal Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Pogo Producing Company	CONFIDENTIAL
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 33 Township 16S Range 33E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4207' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Inter & Prod Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg-MIRU Lakota Rig #1. Spud @ 2100 hrs CDT 04/19/98. Drld 17-1/2" hole to 445'. TD reached @ 0300 hrs CDT 04/20/98. Ran 10 jts 13-3.8", 48#, H-40, ST&C csg. TPGS @ 445'. IFV @ 399'. BJ cmt'd csg w/ 400 sxs BJ Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0815 hrs CDT 04/20/98. Recov 185 sxs excess cmt. WOC 20 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.

Intermediate Csg-Drld 12-1/4" hole F/445' to 4500'. TD reached @ 0430 hrs CDT 04/29/98. Ran 120 jts 9-5/8", 47#, N-80, LT&C csg. Float shoe @ 4500'. Float collar @ 4469'. BJ cmt'd w/ 2150 sxs BJ Lite @ 12.4 ppg followed by 200 sxs Cl "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 0030 hrs CDT 04/30/98. Recov 240 sxs excess cmt. ND BOP's & make cut-off. NU wellhead & test to 1500 psi. NU BOP's & test to 5000 psi.

TD & Production Csg-Drld 8-1/2" hole to 15,094'. TD reached @ 0800 hrs 07/20/98. Logged well w/ Schlumberger. RU BJ. Spot 100 sxs CL "H" + .8% FL-25 F/14,900'-14,750'. Spot 200 sxs Cl "H" + .9% FL-25 F/13,700'-13,250'. WOC. Ran 307 jts 5-1/2", 17# & 20# P-110, LT&C csg. Float shoe @ 13,266'. Float collar @ 13,177'. BJ cmt'd w/ 1400 sxs Cl "H" + .9% FL-25 + .1% R3 + .1% SMS @ 15.7 ppg. Plug down @ 0145 hrs CDT 07/25/98. TOC @ 8298' by CBL ran 07/31/98. ND BOP's & make cut-off. Install wellhead & test to 4000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Division Operations Engineer

DATE 08-19-98

TYPE OR PRINT NAME Barrett L. Smith

TELEPHONE NO. (915)685-8100

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

TITLE

DATE

SEP 03 1998

CONDITIONS OF APPROVAL, IF ANY: