

November 5, 1998

State of New Mexico, Energy, Minerals &
Natural Resources Department
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241-1980

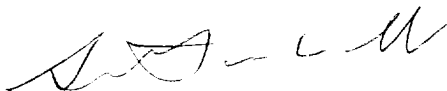
RE: Townsend State #6
N-2-T16S-R35E
API# 30-025-34393
Lea County

Dear Madam or Sir;

Ocean Energy, Inc. is requesting to cancel the intent to drill the subject well (C-101 copy enclosed). We are canceling the permit due to a ruling that would affect the placement of the well in the present location.

If you have any questions or need additional information, I can be reached at (303) 573-4721. Thank you for your time in this matter.

Sincerely,



Scott M. Webb
Regulatory Coordinator

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. ✓ UMC Petroleum Corporation 410 17 th Street, Suite 1400 Denver, Colorado 80202		¹ OGRID Number 023654
		¹ API Number 30-025-34393
⁴ Property Code 20032	⁴ Property Name Townsend State	⁴ Well No. 6

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	16S	35E		1650	West	930	South	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Townsend					Wolfcamp				
Morrow									

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3989'
¹⁶ Multiple NO	¹⁷ Proposed Depth 12,800'	¹⁸ Formation Morrow	¹⁹ Contractor	²⁰ Spud Date Upon Approval of NSL

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	400'	400	Surface
12-1/4"	8-5/8"	32#	4800'	1950	Surface
7-7/8"	5-1/2"	17#	12,800'	850	8500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

UMC proposes to drill the well to +/- 12,800' into the Morrow Zone. If the well is productive, it will be completed in the target zone. If non-productive, we will test the Wolfcamp Zone or plug and abandon as per state regulations.

BOP Program: Blowout preventer - 12" 3000 psi type "E" double ram. 12" 3000 psi GK 180 gallon 5 station Koomey air electric, 4" 3000 psi manifold.

BOP will be tested once a week for each individual shift on duty.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Scott M. Webb

Title: Regulatory Coordinator

Date: May 1, 1998

Phone: (303) 573-4721

OIL CONSERVATION DIVISION

Approved by: JAMES SCOTT BY CHIEF WILLIAMS

Title:

Approval Date:

MAY 05 1998

Expiration Date:

Conditions of Approval:
Attached ☐