		n .				
District 1 PC Box 1980, Hobb: District []	1. NM 88241-1980	c	State of New Minerals & Natural		· - *	
PO Drawer DD, Ane District III		Ebergy,	Minerala & Natural)	' Mexico Resource Dens		
				o o o o p	n ment	Revised Febr
1000 Rio Brazos Rd., District IV	Aziec, NM 87410		ONSERVATI PO Box 2	ON DIVI	SION -	· curuary 10
		Sar	PO Box 2 Ita Fe, NM 8	088	Sub	Instructions on mit to Appropriate District O State Lesse
PO Box 2088, Santa P	C. NM 87504-2088		int i c, iam 8	/504-2088	}	State Lease - 6 Co Fee Lease
	-					Fee Lease - 5 Co
APPLICATIO	ON FOR PERM	MIT TO DE				
		MI TO DR	ILL, RE-ENI	ER DEE	DEM DE	Fee Lease - 5 Co AMENDED REPOR
Manzano	0:1 0	Operator N	ame and Address.	, DLL	FEN, PLUGBA	CK, OR ADD A TON
P.O. Box	0il Corpora	tion				1000 A ZON
Roswell,	NM 88202-2	2107	•			¹ OGRID Nember
Property Coc	te 00202-2	-10/				013954
L22376			3 D.			30 - 0 25 - 211 290
				rty Name		
UL or lot no. Section			Quarr	<u>y</u>		' Well No.
	Towaship Rang	e Lot Ida	⁷ Surface Loc	cation		1
15 3	165 36		No	orth/South Lar	En t	
		15	3526	South	Feet from the Ea	West line County
UL or lot no. Section	Township Ranse	A Bottom H	ole Location		2095 t From Surface	East Loo
		Lot Ida F	eet from the No.	th/South line	nt From Surface	Lea
2.1.0	'Proposed Pool 1		1	ur oogta line	Feet from the East	
Wildcats	trawn				_	County
			1	_	" Proposed Poo	
" Work Type Code						
N N	" Well Typ	e Code	4 C 11 -			
" Multiple	0		" Cable/Rotary		Lease Type Code	
	" Proposed	Depth	- R		p	" Ground Level Elevation
No	11,80		" Formation			3911'
	21	D	Strawn	MEN	" Contractor	" Sped Date
Hole Size	Casing Size	Proposed Ca	asing and Co		Drlg Co.	5/1/98
17-1/2"	13-3/8"	Casing weigh	Ufoot Setti	ne Depth	am	/ 1/ 50
	8-5/8"	54.5	#	- Dept	Sacks of Cement	
$\frac{12-1/4}{4} \times \frac{11''}{4}$	<u> </u>	32#		400'	350	Estimated TOC
7-7/8"			4.	500'	1800	Circl
7-7/8"	5-1/2"	-17 & 20 #				
/-7/8"	5-1/2"	17 & 20#	12,	000'	Tol	Circl
/-7/8"	5-1/2"		12,	000'	Tol	Circl d 600' above
/-7/8"	5-1/2"		12,		To be designe	ed 600' above
/-7/8" scribe the proposed program Describe the blowout prevent	5-1/2"	to DEEPEN or PL	UG BACK give the d		To be designe	d 600' above uppermost pay
2-7/8" scribe the proposed program Describe the blowout prevent et surface casi	5-1/2" If this application is ration program, if any. ng @ 400'	to DEEPEN or PL. Use additional she	UG BACK give the d	ata on the pres	To be designe	ed 600' above uppermost pay
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<u>7-7/8</u> " Scribe the proposed program Describe the blowout prevent et surface casi ircl cement to stem. Drill 7- n 5-1/2" produce	5-1/2" If this application is radion program, if any. ng @ 400'. surface. In -7/8" to 11,6 ction casing	Lo DEEPEN or PL Use additional and Circl ceme stall BOP' 800'. DST through S	UG BACK give the d cent if accounty. Ent to surfa s. Tsg to any prospe trawn if ju	ata on the prov ice. Set 1000 psi ctive pa stified.	To be designed productive more and p inter csg @ . Install H2 ys. Run open	ed 600' above uppermost pay proposed acc productive 4500'. 25 monitoring hole log.
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r to the New Mexico Principal Meridian. -----

		C-101 Instruction	5
		C-101 meter	t
	imensions are to be in feet/i	inches. Weil locale.	
Measurements and	dimension CHECK	C-101 instruction inches. Well locations will refer THE BOX LABLED 18	
THIS IS AN A	MENDED REPORT	DCUMENT. 19	
AMENDED HE C		not have one it will 20)
be assig	had and me	ct office. 2*	۱
2 Operato	r's name and address nber of this well. If this is a r sumber and fill this in.	new drill the OCD will	
	nber of this well. If this is a t		
3 assign	we number and fill this in. Y code. If this is a new P	property the OCD will 2	22
4 Proper	y code. If this is a to the number and fill it in.		~
			2
5 Prope	ty name that used to be calle	nerty.	
The D	umber of this well on the pro	percy.	
The l	umber of this well lurveyed location of this well lian NOTE: If the United Sta inates a Lot Number for this I a 'UL or lot no.' box. Other	H New Mexico : survey	
Lett	at.	at this well at TD	
The	proposed bottom hole location	on of di-	
8	and apolis) to which "	this well is beeing drined.	
9 and 10 Th	proposed battom note	ing table:	
11 W	it type code from the follow		
N	New well Re-entry		
E	Drill deeper		
P	Plugback		
A	Add a zone	· · · · · · · · · · · · · · · · · · ·	
	sell type code from the follow	ving table.	
12 0		20 C	
	sautinia compression		
	Injection Well		
	cwn well		
	141-4-F 4110UTT ***	.	
	C Carbon dioxide web		
	Cable or rotary drilling code	1 deill	
13	Cable or rotary drilling cool C Propose to cable to		
	Propose to rotary		
	Lease type code from the fi	ollowing tables	
14	F Federal		
	S State		
	p Private		
	N Navajo N Jicanila		
	J 11te		
	U Other Indian trib	.•	
15	Ground level elevation ab	ove sea level	
16	Intend to mutiple comple	te? Yes or No	
17	Proposed total depth of	this well	

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Latar	
18	Geologic formation at TD
19	Name of the intended drilling company if known.
20	Anticipated spud date.
21	Anticipated spud uses Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cement
	volume, and estimote
22	Brief description of the proposed dimine parameters of necessary program. Attach additional sheets if necessary
	program. Attach occurs The signature, printed name, and title of the person The signature, printed name, The date this report was

The signature, printed name, and use of interport was authorized to make this report. The date this report was signed and the telephone number to call for questions 23 about this report.