

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

**2040 Pacheco St.**  
**Santa Fe, NM 87505**

WELL API NO.	30-025-34400
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	#23303

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Carlisle State Com			
1b. Type of Completion: NEW WORK WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 1-Y			
2. Name of Operator Ocean Energy, Inc.	9. Pool name or Wildcat Townsend Morrow			
3. Address of Operator 410 17th Street, Suite 1400, Denver, Colorado 80202				
4. Well Location Unit Letter <b>K</b> : <b>1721</b> Feet From The <b>South</b> Line and <b>1909</b> Feet From The <b>West</b> Line Section <b>10</b> Township <b>16S</b> Range <b>35E</b> NMPM <b>Lea</b> County				
10. Date Spudded 5/23/98	11. Date T.D. Reached 07/09/98	12. Date Compl. (Ready to Prod.) 07/18/98	13. Elevations (DF & RKB, RT, GR, etc.) 4015' KB 3998' GR	14. Elev. Casinghead
15. Total Depth 12370'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12068' to 12120'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL, Neutron, CBL				22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	489'	17-1/2"	450 sx "C"	None
9-5/8"	36 & 40#	4750'	12-1/4"	L 1600 sx "C" T 200 sx "C"	None
5-1/2"	17#	12370'	7-7/8"	725 sx "H"	None

**LINER RECORD**

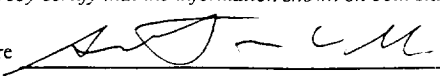
**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12120'	11882'

26. Perforation record (interval, size, and number) 12068' to 12120'	27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED

**PRODUCTION**

28. Date of First Production 7/18/98		Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in) Producing	
Date of Test 7/24/98	Hours Tested 24	Choke Size NA	Prod'n for Test Period	Oil - Bbl. 210	Gas - MCF 9200	Water - Bbl. 0	Gas - Oil Ratio 44
Flow Tubing Press. 1075 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 210	Gas - MCF 9200	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Warren & GPM						Test Witnessed By Cary Moss	

30. List Attachments C-122, Logs, Deviation survey.			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Scott M. Webb	Title Regulatory Coordinator	Date 8/12/98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11260'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11480'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6190'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8408'	T.	T. Wingate	T.
T. Wolfcamp 9500'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to.....

No. 2, from ..... to.....

No. 3, from ..... to.....

No. 4, from ..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology