District I PO Box 1980 Hob				State of New Mexico Energy, Minerals & Natural Resources Department								n C-101
District II) Box 1980, Hobbs, NM 88241-1980 strict II									Revised October 18, 1994 Instructions on back		
1 South First, Artesia, NM 88210			OIL CONSERVATION DIVISION					Submit to Appropriate District Office			t Office	
	strict III 00 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco Santa Fe, NM 87505						State Lease - 6 Copies Fee Lease - 5 Copies		
District IV	trict IV								r	-		copics
2040 South Pachec	o, Santa Fe,	NM 8750	5						L	_	AMENDED REPORT	Г
APPLICA	TION	FOR F	PERMIT	TO DRI	LL RE-FI	NTER, DEE	PFN	I PLUGR	ACK			JE
					me and Address.		<u></u>	<u>, i Lood</u>			OGRID Number	
	Ocean Energy, Incorp										-167357 /69355	
	410 17 th Street, Suite 140									³ API Number		\leq
Denver, Colorado						80202				30-025-34400		
4 Prope	· · Code	T				Property Name			1	⁶ Well No.		
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		L				Location				<u>l</u> _]
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