

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Ocean Energy, Incorporated 410 17 th Street, Suite 1400 Denver, Colorado 80202		² OGRID Number 167357 / 69355 ³ API Number 30 - 025-34400
⁴ Property Code 23303	⁵ Property Name Carlisle State Com	⁶ Well No. 1-Y

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	10	16S	35E		1721	S	1909	W.	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Towsend Morrow (86400)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3998'
¹⁶ Multiple No	¹⁷ Proposed Depth 12,600'	¹⁸ Formation Morrow	¹⁹ Contractor Patterson Drilling	²⁰ Spud Date Upon Approval

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	475'	475	Surface
12-1/4"	9-5/8"	32#	4750'	1940	Surface
7-7/8"	5-1/2"	17#	12600'	695	9000' 7500

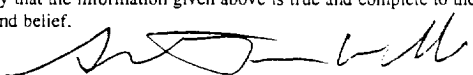
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

UMC proposes to drill the well to +- 12,600' into the Morrow Zone. If the well is productive, it will be completed in the target zone. If non-productive, it will be plugged and abandoned or evaluated for completion into another zone.

BOP Program: Blowout preventer - 12" 3000 psi type "E" double ram. 12" 3000 psi GK 180 gallon 5 station Koomey air electric, 4" 3000 psi manifold.

BOP will be tested once a week for each individual shift on duty.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY Approved by: GARY WINK Title: FIELD REP. I	
Printed name: Scott M. Webb		Title:	
Title: Regulatory Coordinator		Approval Date: MAY 18 1998 Expiration Date:	
Date: 5/15/98	Phone: (303) 573-4721	Conditions of Approval: Attached <input type="checkbox"/>	

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Received
Hobbs
OCD