

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34409
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☒ OTHER <u>Re-entry</u>	
2. Name of Operator TMBR/Sharp Drilling, Inc.	
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Date Spudded 12/4/98	11. Date T.D. Reached 12/7/98
12. Date Compl. (Ready to Prod.) 2/5/99	13. Elevations (DF& RKB, RT, GR, etc.) 3986 GR
14. Elev. Casinghead	
15. Total Depth 11,100	16. Plug Back T.D. 11,056
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-11,100 Cable Tools N/A
19. Producing interval(s), of this completion - Top, Bottom, Name 10,952-11,012	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CNL/DEN	
22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	420	17 1/2	445 sx Prem Plus	None
8 5/8	32	4,746	11	1105 sx H	None
5 1/2	17	11,100	7 7/8	175 sx H	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	10,850	10,850			
26. Perforation record (interval, size, and number)			27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE, ETC.		
10,952-10,972, .38, 41 holes			DEPTH INTERVAL		
10,978-11,012, .24, 20 holes			AMOUNT AND KIND MATERIAL USED		
			10,952-11,012 A/4500 gal 15% Ferchek		

28. PRODUCTION							
Date First Production 2/5/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 2/27/99	Hours Tested 24	Choke Size 11/64	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 96	Water - Bbl. 0	Gas - Oil Ratio 5647
Flow Tubing Press. 375	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Roy Millsap	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Jeffrey D. Phillips</u>			Printed Name <u>Jeffrey D. Phillips</u>		Title <u>Vice President</u>		Date <u>4/5/99</u>

INSTRUCTION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1,900	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2,020	T. Strawn	10,950	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3,065	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3,852	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4,670	T. Simpson		T. Gallup		T. Ignacio Otzie	
T. Glorieta	6,165	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7,330	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	8,069	T.		T. Wingate		T.	
T. Wolfcamp	9,420	T.		T. Chinle		T.	
T. Penn	10,390	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Perm "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Caliche/Red Beds				
400	1436	1036	Red Beds				
1436	2800	1364	Salt/Anhy				
2800	3306	506	Anhy				
3306	3871	565	Anhy				
3871	4185	314	Anhy				
4185	4469	284	Anhy				
4469	4688	219	Anhy				
4688	4746	58	Anhy				
4746	5075	329	Anhy/Sd				
5075	5855	780	Lm/Dolo				
5855	6485	630	Lm/Sh/Dolo				
6485	7049	564	Lm/Sh/Dolo				
7049	9700	2651	Lm/Sh/Dolo				
9700	9950	250	Cht/Lm/Dolo/Sh				
9950	11050	1100	Lm/Sh				
11050	11100	50	LM/Sd/Sh				