Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34409

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Carlisle "15"

2. Name of Operator: TMBR/Sharp Drilling, Inc.

8. Well No. 1

3. Address of Operator: P. O. Drawer 10970, Midland, TX 79702

9. Pool name or Wildcat: Wildcat; Atoka

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East Line
Section 15 Township 16S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
6/3/98	7/4/98	Dry	3986' GR	--

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,580	Surface			0-11,580	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name: Dry

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: GR/CNL/DEN/DLL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	420	17 1/2	445 sx Prem Plus	None
8 5/8	32	4,746	11	900 sx Interfill +	None
				205 sx Prem Plus	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Dry Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Dry Hole

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature J. D. Phillips Printed Name Jeffrey D. Phillips Title V.P. Production Date 12/4/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	10,450	T. Ojo Alamo		T. Penn. "B"	
T. Salt	1,900	T. Strawn	10,950	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,200	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3,148	T. Miss	11,520	T. Cliff House		T. Leadville	
T. 7 Rivers	3,500	T. Devonian		T. Menefee		T. Madison	
T. Queen	4,020	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4,410	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4,670	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	6,170	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	6,878	T. Gr. Wash		T. Morrison		T.	
T. Tubb	7,450	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	7,730	T. Bone Springs		T. Entrada		T.	
T. Abo	7,970	T.		T. Wingate		T.	
T. Wolfcamp	9,420	T.		T. Chinle		T.	
T. Penn	10,240	T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1900	1900	Anhy/RB/Salt				
1900	3148	1248	Anhy/Salt/Dolo				
3148	3500	352	Sd/Anhy/Dolo				
3500	3920	420	Anhy/Dolo				
3920	4200	280	Sd/Anhy/Dolo				
4200	4610	410	Anhy				
4610	4670	60	Sh				
4670	5390	720	Dolo				
5390	6450	1060	Dolo/SS/LS				
6450	9000	2550	Dolo/SS/Sh				
9000	9200	200	LS/Sh				
9200	9420	220	Dolo/Anhy				
9420	9700	280	LS/Dolo				
9700	10480	780	LS/Cht/Sh				
10480	10540	60	LS/Cht/Dolo				
10540	11050	510	LS/Sh/Dolo				
11050	11410	360	SS/Sh/LS				
11410	11435	25	LS				
11435	11520	85	Sh/LS				
11520	11580	60	LS/Cht				