

10-11-98      n bypass on pkr, spot 500 GALS 15% NE-Fe H<sub>2</sub>O<sub>2</sub> close bypass on pkr, NU wellhead, pressure csg up to 500#, monitor, attempt to break down perforations @ 11,724' - 734', work @ max PSI 2500# - 3500#, establish rate, flush w/ 76 BBLS 2% KCL w/ 1 GPT 19N, ISIP 3500#, 5 min 3200#, 10 min 2800#, 15 min 2500#, bleed off pressure, reverse circ well w/ 84 BBLS treated 2% KCL, close bypass on pkr, NU wellhead, RU swab, initial fluid level @ surface pulling from 1,600', swab 1 hr, 22 BW, final fluid level @ 1,400' pulling from 2,200', SITP 0#, SITP 0#, SDFN. 66 BLWTR.

10-12-98      TIH w/ swab, initial fluid level @ surface pulling from 1,500', swab 10 hrs, 87 BW w/ trace of oil and show of gas, final fluid level @ 8,500' pulling from 11,000', SITP 1200#, SICP 0#.

10-13-98      Flow 1.5 hrs, 15 BO, 0 BW, well died, TIH w/ swab, initial fluid level @ 3,500' pulling from 5,500', swab 5 hrs, 15 BO, 18 BW, final fluid level @ 8,100' pulling from 11,456', total swab and flow 30 BO, 18 BW, RU pump truck, load csg w/ 22 BBLS treated 2% KCL, load tbg w/ 62 BBLS treated 2% KCL, drop standing valve, test tbg to 3000#, OK, release pkr, TOOH w/ 369 jts tbg and pkr, SDFN. 45 BLWTR.

10-14-98      Blow well down, TIH w/ 5 1/2" Model "R" pkr, x-over, SN and 374 jts tbg, set pkr @ 11,613', kill well w/ 97 BBLS treated 2% KCL, NU wellhead, test csg and pkr to 1000#, OK, bleed off csg, RU and TIH w/ swab, initial fluid level @ surface pulling from 2,000', swab 5.5 hrs, 97 BW w/ show of oil and gas, final fluid level @ 7,000' pulling from 10,000', csg went on vacuum, RU pump truck, load csg w/ 4 1/2 BBLS treated 2% KCL, pressure to 1000# - 580#, SITP 1100#, SICP 200#, SDFN. 49 BLWTR.

10-15-98      Blow well down, flow 1.5 hrs, 18 BO, 0 BW, RU swab, initial fluid level @ 3,700' pulling from 6,700', swab 9 hrs, 29 BO, 19 BW, final fluid level @ 9,500' pulling from SN @ 11,613', swab and flow 47 BO, 19 BW, SITP 1050#, SICP 80#. 30 BLWTR.

10-16-98      Blow well down, flow 1.5 hrs, 18 BO, 2 BW, load csg w/ 28 BBLS 2% KCL, release pkr, circ w/ 240 BBLS 2% KCL, drop standing valve, test tbg to 5000#, tbg leaking, TOOH, test tbg to 5000#, unable to locate leak, circ total 304 BBLS 2% KCL, SDFN. 332 BLWTR.

10-18-98      Blow well down, drop standing valve, pump 30 BBLS 2% KCL, set pkr, pump 5 BBLS 2% KCL, test pkr to 3100#, OK, bleed off tbg, release pkr, PU TIH w/ 5 jts tbg, total 378 jts, drop ICV, pump 55 BBLS KCL, ICV would not hold, TIH w/ sandline, retrieve ICV, TOOH, recovered 30 BBLS, SDFN. 317 BLWTR.

10-19-98      Test tbg to 3000#, OK, release pkr, drop ICV, test, ICV would not test, fish ICV, test tbg to 3000#, OK, drop standing valve, test SN, OK, drop ICV, test OK, spot 15% Ferchek HCL acid, start PPI, PPI tool would not test, release pkr, flush tbg and csg, pump 3,300 GALS acid into formation, 1 BPM @ 1800# - 2100#, SD, ISIP 1941#, 5 min 1589#, 10 min 1392#, 15 min 1288#, total load 105 BBLS. 212 BLWTR.

10-20-98      Blow well down, TOOH w/ tbg and PPI tool, PU TIH w/ 5 1/2" x 2 3/8" Model "R" pkr, x-over, 2 7/8" SN and 374 jts 2 7/8" L-80 8RD 6.5# tbg, ND BOPs, NU wellhead, set pkr @ 11,613', RU swab, initial fluid level @ 200' pulling from 1,500', 28 BO, 16 BW, final fluid level @ 600' pulling from 2,100', well kicked off and blew sandline and tools, cap hole, kill well w/ 25 BBLS 2% KCL, pull sandline and tool out, SIW, SITP 1200#, SICP 40#, SDFN. 221 BLWTR.