

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34421
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER New	7. Lease Name or Unit Agreement Name WAREHOUSE 10
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat N.E. Lovington Penn
4. Well Location Unit Letter B : 1172 Feet From The North Line and 2445 Feet From The East Line Section 10 Township 16S Range 36E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3909'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: 5-1/2" Casing Rig Release <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/27/98 RU Csg crew, run 277 jts 5-1/2" 17# N-80 & L-80 LTC Csg, break circ 50' and 10' off bottom, RD csg crew, circ, RU cmt crew, pump 200 BW & 24 BBLs chemical wash w/20 BW, cmt w/290 sx 35/65 POZ C1 H + Additives, 12.3 PPG, 1.96 yield, cont w/244 sx 50/50 POZ C1 H + additives, 14.6 PPG, 1.27 yield, open DV tool w/4000#, circ out cmt.

08/28/98 Circ DV tool, pump 24 bbls chemical, cement 2nd stage w/784 sx 35/65 POZ + additives, 12.8 PPG, 1.95 yield, cont w/100 sx CL H + Additives, 15.8 PPG, 1.15 yield, close DV tool w/3000#, WOC 24 hours  
ND BOP & PU, set slip, cut off 5-1/2" csg, jet & clean pit  
Release Patterson Drilling Rig #47 @ 4:00 p.m. 8/28/98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 09/09/98  
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 9 1998

CONDITIONS OF APPROVAL, IF ANY: