

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.  
30-025-34421

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER New Drilling Well

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator  
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location  
Unit Letter B : 1172 Feet From The north Line and 2445 Feet From The east Line

Section 10 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR: 3909'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud: 13-3/8" csg; 9-5/8" csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/25/98 to

07/27/98 MIRU Patterson Drlg Rig #47

07/27/98 Spud well @ 9:00 a.m.. RU csg crew, run 11 jts 13-3/8" 48# J-55 STC Csg.  
RD csg crew, circ, RU cement crew, cmt w/495 sx Cl C + additives, circ 19  
bbls back to surface, plug down. WOC 18-1/2 hours. Cut off weld on head,  
test, NU BOP.

08/04/98 Test BOP @ 4,286'. RU csg crew, run 95 jts 9-5/8" 40# J-55 LTC csg,  
float collar @ 4,237', float shoe @ 4,286', RD csg crew, circ, RU cement  
crew, pump 20 BW, cmt w/1390 sx 35/65 POZ Cl. C + additives, 12.4 PPG,  
2.26 yield, cont w/100 sx Cl C + additives, 14.8 PPG, 1.34 yield, WOC 24 hrs.  
ND, PU BOP, cut off, NU wellhead, jet & clean pits, test BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 08/06/98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 21 1998

CONDITIONS OF APPROVAL, IF ANY: