

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34443
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Runnels ASP
8. Well No. 2
9. Pool name or Wildcat Shoe Bar Strawn, North Shoe Bar Atoka, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter J : 1650 Feet From The South Line and 2270 Feet From The East Line Section 11 Township 16S Range 35E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3997' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Dual Produce Atoka & Strawn ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-99 - Moved in and rigged up pulling unit. Pumped 60 bbls 2% KCL water. Nippled down tree and nipped up BOP. Released packer. TOOH with 25 stands. Top sheave on pulling unit broke. TIH with 25 stands. Set packer. Rigged down pulling unit and repaired unit.

5-19-99 - Rigged up pulling unit. Pumped 30 bbls 2% KCL water. TOOH with tubing and packer. TIH with retrieving head and tubing. Washed off RBP at 11490'. Released RBP. TOOH with tubing and RBP. TIH with retrieving tool and tubing to 9000'. Shut down.

5-20-99 - Bled well down. Circulated 6' of sand off RBP. Latched onto RBP and released. TOOH with tubing and RBP. TIH with on/off tool and tubing. Latched onto packer and got off packer. TOOH. Left 70 stands in hole for kill string.

5-21-99 - Bled well down. Finished TOOH. TIH with on/off tool for Arrow Set I packer, swivel spear sub, 5 joints of 2-7/8" tubing, blast joints, 3 joints of 2-7/8" tubing, ported side door nipple, packer, polished bore, ported collar, 2.313" X nipple, 1 joint 2-7/8" tubing, 2.313" X nipple, 1 joint tubing, 2.313" sliding sleeve on 2-7/8" tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 24, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____