

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34494
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole	7. Lease Name or Unit Agreement Name JOHN T. 6
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat N.E. Lovington-Penn
4. Well Location Unit Letter 12 : 4040 Feet From The South Line and 435 Feet From The West Line Section 6 Township 16S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3863'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-98 & P&A'd - single down DP & plug well @ 11,658'.

9-29-98 DST #1 final SI, pull pkr loose, chain out of hole, TOOH w/72 stds, reverse out 956', finish TOOH to test tool, breakdown to test tool, load out tool, run DC in hole & single down, TIH w/DP open ended, RU LD machine, PU DP & tag btm, break kelly, RU belt & pump, single down DP,; Plug #1 - 25 sx 11,658-11,538'; Plug #2 - 25 sx 10,493-10,393'; Plug #3 - 25 sx 8497'-8397'; Plug #4 - 25 sx 6651--6551'; Plug #5 - 25 sx 4928'-4828'; Plug well 100' @2130-2050'; 539'-439' w/10 sx plug top, displace hole w/salt gel mud consisting of 10# brine w/25# gel per bbl, RD LD machine, ND BOP, weld on Dry Hole marker, cement w/300 sx Cl. H Neat, 15.6 PPG, 1.17 yield, jet & clean pit.

Release Patterson Drilling Rig #48 @ 2:00 p.m. 9-29-98
Approved as to plugging of the Well Bore
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 10/14/98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE JAN 28 1999

CONDITIONS OF APPROVAL, IF ANY: