

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34498
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4415
7. Lease Name or Unit Agreement Name	Ruby ASV State Com
8. Well No.	1
9. Pool name or Wildcat	Anderson Ranch Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter H : 1650 Feet From The North Line and 700 Feet From The East Line Section 15 Township 16S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4304' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize existing perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-6-99 - Moved in and rigged up pulling unit.  
3-7-99 - Flowed well down. Released pump. TOOH with rods and pump. Nippled up BOP. Released tubing anchor. TOOH with tubing. TIH with packer and tubing. Set packer at 11230'. Nippled down BOP. Nippled up tree. Loaded annulus with 150 bbls 2% KCL. Tested packer and tree to 1000 psi, OK. Shut well in.  
3-8-99 - Rigged up treesaver. Acidized perforations 11340-11540' (Strawn) with 20000 gallons CO2 and ball sealers. Rigged down treesaver. Flowed and swabbed back. Shut well in.  
3-9-99 - Nippled down tree and nippled up BOP. Pumped 40 bbls 2% KCL. Released packer. TOOH with tubing and packer. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 26, 1999  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: