Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34498

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V-4415

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Ruby ASV State

2. Name of Operator: YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No. 1

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat: Anderson Ranch Penn

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 700 Feet From The East Line
Section 15 Township 16S Range 32E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
RH 10-25-98 RT 10-28-98	12-24-98	1-15-99	4304' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12517'	12280'			40-12517'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11340-11540' Strawn

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CNL/LDC, BHC & Laterolog

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
11-3/4"	42#	400'	14-3/4"	400 sx - circulate	
8-5/8"	32#	4580'	11"	1875 sx - circulate	
5-1/2	17#	12517'	7-7/8"	1075 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11300'	11305'

26. Perforation record (interval, size, and number)
12304-12310' w/42 .42" holes
11525-11540' w/16 .42" holes
11340-11474' w/45 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET	

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-15-99	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-2-99	24			80	67	15	838:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			80	67	15	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Jerry Wyatt

30. List Attachments: Drill Stem Tests, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 2-22-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11298'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11678'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3404'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4495'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5667'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6879'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	7602'	T. Morrow Lime	11992'	T. Wingate		T.	
T. Wolfcamp	8943'	T. Morrow Clast	12174'	T. Chinle		T.	
T. Penn		T. Austin Cycle	12419'	T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Surface				
400	1034	634	Redbed				
1034	1920	886	Anhydrite				
1920	2745	825	Anhydrite & salt				
2745	4248	1503	Anhydrite				
4248	4512	264	Anhydrite & dolomite				
4512	6262	1750	Dolomite				
6262	7338	1076	Dolomite & sand				
7338	7597	259	Dolomite				
7597	8839	1242	Dolomite, anhy & shale				
8839	9108	269	Dolomite				
9108	9682	574	Dolomite & lime				
9682	9917	235	Shale & lime				
9917	10577	660	Lime				
10577	11059	482	Lime, shale & sand				
11059	11246	187	Lime, shale & salt				
11246	11770	524	Lime & shale				
11770	12378	608	Lime, shale & sand				
12378	12517	139	Lime & shale				