

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34498
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4415

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Ruby ASV State Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Anderson Ranch Morrow (gas)
4. Well Location Unit Letter H : 1650 Feet From The North Line and 700 Feet From The East Line Section 15 Township 16S Range 32E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4304' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5-99 - Swabbed. Shut well in.
1-6-99 - Rigged up treesaver. Acidized perforations 12304-12310' (Morrow) with 1000 gallons
7-1/2% Morrow acid with 1750 scf/bbl N2. Sting out of treesaver. Flowed back to pit.
Swab & flow test. Shut well in.
1-7-98 - Flared down. Swabbed. Loaded tubing. Nipped down tree and released packer.
Nipped up BOP. TOOH with packer. Rigged up wireline. TIH with 5-1/2" CIBP and set CIBP
at 12280' and capped with 35' of cement. Shut well in.
1-8-98 - Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated
11525-11540' w/16 .42" holes (1 SPF - Strawn). TOOH with casing guns and rigged down
wireline. TIH with packer and tubing. Set packer at 11468'. Acidized perforations
11525-11540' with 1300 gallons 15% iron control HCL acid and ball sealers. Swabbed.
Shut well in.
1-9-11-99 - Bled well down. Swabbed. Shut well in.
1-12-99 - Bled well down. Swabbed. Pumped 70 bbls 2% KCL down tubing. Released packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 14, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

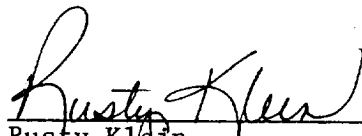
YATES PETROLEUM CORPORATION
Ruby ASV State Com #1
Section 15-T16S-R32E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

TOOH. Rigged up wireline. TIH with casing guns and perforated 11340-11474' w/45 .42" holes as follows: 11470-11474' (5 holes); 11420-11434' (15 holes) and 11340-11365' (25 holes) (1 SPF - Strawn). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 11500' and tested to 1000#.

1-13-99 - Set packer at 11385'. Acidized perforations 11420-11474' with 1500 gallons 15% iron control HCL acid and ball sealers - communicated with upper perforations 11340-11365'. Released packer. Pulled up to 11306' and set packer. Loaded annulus. Tested to 1000#. Swabbing perforations 11340-11474'. Flow testing.

1-14-99 - Pumped 65 bbls 2% KCL down tubing. Released packer and RBP. TOOH. TIH with 10K arrowset packer with 1.875" profile on 348 joints of 2-7/8" tubing. Nippled down BOP and nipped up tree. Set packer at 11305'. Loaded annulus and tested packer to 1000 psi. Swabbing perforations 11340-11540' (Strawn).


Rusty Klein
Operations Technician
January 14, 1999