

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34498
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4415
7. Lease Name or Unit Agreement Name Ruby ASV State Com
8. Well No. 1
9. Pool name or Wildcat Anderson Ranch Morrow (gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter H : 1650 Feet From The North Line and 700 Feet From The East Line Section 15 Township 16S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4304' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-98 - Cleaned location, set and tested anchors. Installed 11" 5000 X 7-1/16" 5000 tubinghead. Moved in and rigged up pulling unit. TIH with 4-3/4" bit, scraper and 100 joints of tubing. Shut down.

12-31-98 - TIH with remainder of 2-7/8" tubing and tagged PBTD at 12480'. Nippled up BOP. Pickled tubing with 500 gallons of 15% HCL acid. Reversed acid out. Tested casing to 2000#, OK. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools and rigged down wireline. Shut down.

1-1-2-99 - TIH with seating nipple and 216 joints of 2-7/8" tubing (7002'). Swabbed tubing/annulus to 6300'. TOOH. Shut well in.

1-3-99 - Rigged up wireline. TIH with 3-3/8" casing gun with 5' propellant sleeve and perforated 12304-12310' w/42 .42" holes (6 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with Arrow set packer with 1.875" on/off tool, 377 joints of 2-7/8" tubing. Nippled down BOP. Nippled up tree. Set packer with 20K compression.

Loaded & pressured annulus to 1500 psi. Swabbing.

1-4-99 - Swabbed. Shut well in.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 5, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: