

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34498
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4415
7. Lease Name or Unit Agreement Name	Ruby ASV State Com
8. Well No.	1
9. Pool name or Wildcat	Anderson Ranch Morrow (gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4304' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 1650 Feet From The North Line and 700 Feet From The East Line Section 15 Township 16S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4304' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12517'. Reached TD at 10:00 PM 12-24-98. Ran 302 joints of 5-1/2" 17# casing as follows: 8 joints of 5-1/2" 17# M95 sandblasted (317.46'); 13 joints of 5-1/2" 17# M95 varnished (547.03'); 13 joints of 5-1/2" 17# M95 sandblasted (519.64'); 16 joints of 5-1/2" 17# M95 varnished (668.21'); 2 joints of 5-1/2" 17# N-80 varnished (82.88'); 15 joints of 5-1/2" 17# N80 sandblasted (630.26'); 14 joints of 5-1/2" 17# N80 varnished (588.20'); 8 joints of 5-1/2" 17# N80 sandblasted (330.90'); 37 joints of 5-1/2" 17# N80 varnished (1539.57'); 90 joints of 5-1/2" 17# J-55 varnished (3773.53') and 86 joints of 5-1/2" 17# L80 varnished (3542.07') (Total 12539.75') of casing set at 12517'. Float shoe set at 12517'. Float collar set at 12474'. Bottom marker at 12200' and top marker at 11133'. Pumped 500 gallons of Mud Clean 2 and 500 gallons Surebond ahead of 1075 sacks Class C (61-15-11), 0.6#/FL25, 0.6#/sack FL52 and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 8:15 PM 12-27-98. Bumped plug to 2300 psi for 5 minutes, OK. WOC. Released rig at 12:15 AM 12-28-98. NOTE: Displaced with 2% KCL. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 28, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY DAVID J. WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

g/c