

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34500

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Ocean Energy, Inc.

3. Address of Operator

410 17th Street, Suite 1400, Denver, Colorado 80202

4. Well Location

Unit Letter W 330 Feet From The South Line and 1520 Feet From The East Line  
Section 2 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3981' GR

### Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### 11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).  
SEE RULE 1103.

Surface Casing: **13-3/8", 48#, H-40, ST&C @ 437'**. Cemented with **415** sx class C + 2% CaCl<sub>2</sub>. Cement circulated to surface.

4 centralizers used every other joint. WOC 6 hrs, pressured to 500 psi, held ok.

Intermediate Casing: **9-5/8", 38#, S-95, LT&C @ 4740'**. Cemented with **1795** sx class C + 65/35 poz 6% gel 5# salt 1/4 # cello.

10 centralizers used every other joint. WOC 6 hrs, pressured to 500 psi held ok. Cement circulated to surface.

Production Casing: **7", 23# S-95, LT&C @ 11303'**. Cemented with **260** sx class H + 50/50 poz 3% KCL. 5# Gil.

20 centralizers used every other joint. WOC 6 hrs.

Liner: **4-1/2" 11.6# N-80 & S-95 LT&C from 10900' to 11850'**. Cemented with **130** sx class H 1%KCL. .2% SMS. No centralizers used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott M. Webb

TITLE Regulatory Coordinator DATE 12/03/98

TYPE OR PRINT NAME Scott M. Webb

TELEPHONE NO (303) 573-4721

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_ DATE DEC 16 1998

CONDITIONS OF APPROVAL, IF ANY: