

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34505
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VA-1317-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State "32"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator TMBR/Sharp Drilling, Inc.		8. Well No. 1	
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702		9. Pool name or Wildcat Vacuum; Atoka-Morrow, North	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 9/29/98	11. Date T.D. Reached 11/3/98	12. Date Compl. (Ready to Prod.) 4/10/99	13. Elevations (DF& RKB, RT, GR, etc.) 4010 GR
14. Elev. Casinghead 4010			
15. Total Depth 12,900	16. Plug Back T.D. 12,820	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0-12,900 Cable Tools N/A
19. Producing interval(s), of this completion - Top, Bottom, Name 12,331-383'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CNL/DEN			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 & 54.5	472	17 1/2	495 sx Cl C	None
8 5/8	32	4,825	11	1440 sx Interfill C &	None
				205 sx Prem +	
5 1/2	17 & 20	12,900	7 7/8	215 sx Cl C, 415 sx	None
				Interfill H & 800 sx	50/50 Poz

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					No tbg in well.		

26. Perforation record (interval, size, and number) 12,374-383', .58, 54 holes 12,360-373', .58, 42 holes 12,331-352', .58, 48 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,331-383	F/75 Quality Foam, 42,000#
		20/40 sd.

PRODUCTION

28. Date First Production 4/10/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod			
Date of Test 4/22/99	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 16	Gas - MCF 4369	Water - Bbl. 0	Gas - Oil Ratio 273,062
Flow Tubing Press. N/A	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jim Wooten	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeffrey D. Phillips Printed Name Jeffrey D. Phillips Title Vice President Date 5/4/99

INSTRUCTION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1,360	T. Canyon	
T. Salt	1,960	T. Strawn	11,809
B. Salt	2,970	T. Atoka	12,140
T. Yates	3,055	T. Miss	12,775
T. 7 Rivers		T. Devonian	
T. Queen	4,000	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4,780	T. Simpson	
T. Glorieta	6,280	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7,555	T. Delaware Sand	
T. Drinkard	7,860	T. Bone Springs	
T. Abo	8,320	T.	
T. Wolfcamp	9,850	T.	
T. Penn	10,640	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Perm "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1860	1860	Sd/Sh/RB				
1860	1960	100	Anhy/Salt				
1960	3055	1095	Salt/Anhy/Dolo				
3055	3500	445	Sd/Sh/Dolo				
3500	4000	500	Lm/Dolo/Sh				
4000	4780	780	Dolo/Sh/Salt				
4780	6280	1500	Dolo/Sd				
6280	7555	1275	Lm/Sd/Sh				
7555	8250	695	Dolo				
8250	8960	710	Dolo/Anhy/Sh				
8960	9350	390	Lm/Dolo/Sh				
9350	9600	250	Lm/Sh				
9600	9780	180	Dolo/Lm/Sh				
9780	10060	280	Lm				
10060	10830	770	Lm/Sh/Cht				
10830	11810	980	Lm/Sh/Dolo				
11810	12770	960	Lm/Sh/Sd				
12770	12900	130	Lm/Sh				