District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

-1 -

1000 Rio Brazo	tec, NM 87410			South Pac Fe, NM 8			332			5 Copies					
District IV 2040 South Pa												\boxtimes		NDED REPORT	
I.	F	REQUES					'ND AU	THORI	ZAT	ΓΙΟ	N TO TRA	NSPC	RT		
¹ Operator name and Address												² OGRID Number 017891			
Pogo Produ P. O. Box 1	0340											Reason for Filing Code			
Midland, TX									NW						
4 Δ1	DI Numbe	, -		5Daal Ma	Pool Name										
⁴ API Number 30 - 0 25-34517 Feather Morrow							Pool Name					⁶ Pool Code 24190			
. ⁷ Pro			⁸ Property Na	ame				-		ell Number					
23819 Pluma "29" State												1			
II. 10 Surface Location															
UI or lot no.			Range	Lot Id	t Idn Fe		from the	North/S		ine	Feet from the	East/We	est line	County	
G	29 15S 32E			2287		No	North		1796	Ea	ast	Lea			
UI or lot no.	Section	Hole Loc		T		T == -1	- 40 ·								
Ut Or lot no.	o. Section Township Ra		Range	e Lot Idn		Feet	from the	North/S	North/South Line		Feet from the	East/We	est line	County	
¹² Lse Code		cing Method Co		e 14 Gas Connection Da		-	¹⁵ C-129 Per	mit Number	it Number		⁶ C-129 Effective D	Date 17 C.		129 Expiration Date	
S	S Flowing 02/14			02/14/0	00										
		s Transpo													
18 Transporte OGRID	er	1	¹⁹ Transporter Name and Address				20 P	²⁰ POD ²¹ O/			22	²² POD ULSTR Location and Description			
138648	A	moco Pipelir			- 5 01	, , , , , ,)	G/29/15S/32)E					
		02 N. West A eelland, TX			2824917				Pluma "29" S		Batter	y			
	70000														
5007		!							1		P885				
5097 Conoco Ir 10 Desta			rive, Suite 416E				2824	824918 G			G/29/15S/32E Pluma "29" State #1 Battery				
	М	Midland, TX 79705					. 7 . 10				The state of the s				
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e de la compania del compania del compania de la compania del compania de la compania de la compania del compania de la compania de la compania de la compania del compania															
IV. Produ		/ater					-:								
23 P.C	טט						²⁴ POD U	JLSTR Loca	tion ar	nd De	escription				
V. Well C	omple	<u> </u>		·		—									
25 Spud		26 Ready Date				²⁷ TD		²⁸ PBTD			²⁹ Perfora	tions	30	DHC, DC, MC	
10/02	2/99	01/22/00		12590			o	12553			12435-41,12				
3	1 Hole Siz	ze ³² Casing & To			Tubing S	ize		33 Depth Set					34 Sacks	s Cement	
	17-1/2			13-3/8					44	5			490 sx	s-circ 89	
11				8-5/8					419	90		2	2930 sx	s-circ 255	
	7-7/8		5-1/2					10801				2	2800 sx	s-circ 510	
VI. Well	Test [Data			·									· · · · · · · · · · · · · · · · · · ·	
35 Date New Oil 36 Gas Delivery Date				1	37 Test Date			³⁸ Test Length			³⁹ Tbg. Pressure		1	⁰ Csg. Pressure	
·	01/23/00		02/14/00			3/00		24 hrs			255		0		
41 Choke 3		ŀ	42 Oil	T	43 Wate			44 Gas			⁴⁵ AOF		7	6 Test Method	
			148	0				1249)					Flowing	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION OCHOOLIS SIGNAD IN CHARG WILLIAM							
Signature:	ath	y to	nhe				Approve	ed by:	** ***	Ð	i Broxenia ICFF (CT 1 5 m)	스타민() 레르아아	Vyil i in Old	(5 e.	
Printed name: Cathy Tomberlin								Title:							
Title: Operation Tech								Approval Date:							
Date: 02/15/00 Phone: (915)685-8100															
48 If this is a cha	ange of op	erator fill in the	OGRID numbe		<u> </u>		ious operato	r							

Printed Name

Title

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