

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34517
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Pluma "29" State
Well No. 1
Pool name or Wildcat Feather Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>G</u> : <u>2287</u> Feet From The <u>North</u> Line and <u>1796</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>15S</u> Range <u>32E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4320 GL	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TD & Prod Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD & Prod Csg - Drld 7-7/8" hole to 10,801'. Test BOP's & csg. No test. Hole in 8-5/8" csg. RU Schlumberger and log. Received permission from Chris Williams @ the NMOCDD to run 5-1/2" csg to TD (10,801') since all integrity was lost near the surface in both the 13-3/8" and 8-5/8" csg. Ran 262 jts 5-1/2" 17# N-80 LT&C csg. Float shoe @ 10,801'. Float collar @ 10,757'. BJ cmt'd 1st stage w/ 1295 sxs CI "H" @ 15.7 ppg. Circ 305 sxs to pit. Cmt'd 2nd stage w/ 955 sxs CI "C" + .15% FL52 + .75% CD32 + 12# Gilsonite @ 14.09 ppg. Circ 170 sxs to pit. Cmt 3rd stage w/ 550 sxs CI "C" + .15% FL52 + .75% CD32 + 12# Gilsonite @ 14.09 ppg. Circ 35 sxs to pit. Make cut-off. MIRU Key Energy pulling unit #180 11/25/99. Started drilling 4-3/4" hole w/ motor @ 0530 hrs CST 11/28/99 to TD 12,590'. TD reached @ 0900 hrs CST 12/13/99. Logged well w/ Schlumberger 12/15/99. Could not log below 12,085'. Plan to run gamma ray below 12,085' to perf & test Morrow Feather sand. RIH w/ 3-1/2" 9.3# L-80 liner. Cmt liner w/ 225 sxs CI "H" w/ 5/10 BA10 + 6/10 CD32 + 6/10 FL33 @ 16#. Circ 50 sxs to pit. RIH w/ 336 jts 2-7/8" tbg to 12,119' on 12/29/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 02-15-00

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 195-685-8100

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

