

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34517
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Pluma "29" State
Well No. 1
Pool name or Wildcat Anderson Ranch Morrow

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>G</u> : <u>1050</u> Feet From The <u>North</u> Line and <u>1000</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>15S</u> Range <u>32E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After discussions with NMOCD's Chris Williams on November 8, 1999, Pogo Producing Company will be allowed to run 5-1/2" casing to TD (10,801'). This string must be run since all integrity was lost near the surface in both the 13-3/8" surface casing and the 8-5/8" intermediate casing. NMOCD ordered that the 5-1/2" string be cemented to surface. Pogo will then finish drilling the subject well to the Morrow formation ( $\pm 12,500'$ ) using a well service unit drilling a 4-3/4" hole. A 3-1/2" liner will be run and cemented if a production interval is encountered.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Operations Manager DATE 11-18-99

TYPE OR PRINT NAME Richard L. Wright

TELEPHONE NO. (915)685-8100

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: