

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

CORRECTED

WELL API NO.	30-025-34519
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	23826

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Townsend "2" State Com			
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____				
2. Name of Operator Ocean Energy Resources, Inc	8. Well No. 1			
3. Address of Operator 4305 N. Garfield, Suite 200A, Midland, TX 79705	9. Pool name or Wildcat Townsend Permo Upper Penn			
4. Well Location Unit Letter <u>O</u> : <u>2970</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County				
10. Date Spudded 11-2-98	11. Date T.D. Reached 12-14-98	12. Date Compl. (Ready to Prod.) 5-4-00	13. Elevations (DF & RKB, RT, GR, etc.) 3990' GR	14. Elev. Casinghead
15. Total Depth 12814'	16. Plug Back T.D. 11250'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11004'-11020', 11100'-11116' Cisco				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL, Neutron, CBL				22. Was Well Cored No

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	436'	17-1/2"	415 sx "C"	none
8-5/8"	32#	4740'	11"	1625 sx "C"	none
4-1/2"	11.6#	12798'	7-7/8"	800 sx super "H"	none

### LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

### TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10952'	10941'

### 26. Perforation record (interval, size, and number)

1,004'-11,020' 0.36", 96 hole  
1,100'-11,116' 0.36", 96 hole

### 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
11,004'-11,020'	3500 gals 15% NeFe acid & 290 BS
11,100'-11,116'	

### PRODUCTION

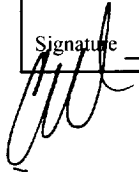
28. Date of First Production 5-13-00		Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in) Producing	
Date of Test 5-13-00	Hours Tested 24	Choke Size 14/64	Prod'n for Test Period	Oil - Bbl. 30	Gas - MCF 88	Water - Bbl. 0	Gas - Oil Ratio 2933
Flow Tubing Press. 300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 88	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

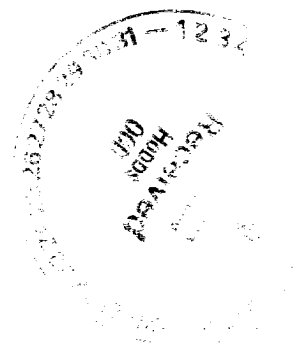
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold to Dynegy

Test Witnessed By  
Gene Lee

30. List Attachments  
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature  Printed Name Janice Holley Title Production Analyst Date 9/12/00



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11452	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11650	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow Lime 12228	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet

No. 2, from ..... to ..... feet

No. 3, from ..... to ..... feet

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology

