

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34519
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23826

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Townsend "2" State Comp	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator Ocean Energy Resources, Inc		8. Well No. 1	
3. Address of Operator 4305 N. Garfield, Suite 200A, Midland, TX 79705		9. Pool name or Wildcat Townsend Permo Upper Penn	
4. Well Location Unit Letter <u>O</u> : <u>2970</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County			
10. Date Spudded 11-2-98	11. Date T.D. Reached 12-14-98	12. Date Compl. (Ready to Prod.) 5-4-00	13. Elevations (DF & RKB, RT, GR, etc.) 3990' GR
14. Elev. Casinghead			
15. Total Depth 12814'	16. Plug Back T.D. 11250'	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11004'-11020', 11100'-11116' Cisco			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL, Neutron, CBL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	436'	17-1/2"	415 sx "C"	none
8-5/8"	32#	4740'	11"	1625 sx "C"	none
4-1/2"	11.6#	12798'	7-7/8"	800 sx super "H"	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10952'	10941'

26. Perforation record (interval, size, and number)

1,004'-11,020' 0.36", 96 hole
1,100'-11,116' 0.36", 96 hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
11,004'-11,020'	3500 gals 15% NeFe acid & 290 BS
11,100'-11,116'	

PRODUCTION

Date of First Production 4-17-00		Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in) Producing	
Date of Test 4-14-00	Hours Tested 24	Choke Size 32/64"	Prod'n for Test Period	Oil - Bbl. 95	Gas - MCF 254	Water - Bbl. 0	Gas - Oil Ratio 2674
Flow Tubing Press. 50	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 95	Gas - MCF 254	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy						Test Witnessed By Gene Lee	

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Janice Holley Printed Name Janice Holley Title Analyst Date 5/25/00

JE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11452	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11650	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. <u>Morrow Lime 12228</u>	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to.....

No. 2, from to.....

No. 3, from to.....

No. 4, from to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology

Daily Report**Ocean Energy, Inc.****Well ID: Townsend 2 Com 1****Well Name: Townsend 2 State Com #1****Report No: 1****Report for 06:00 AM 07-Apr-00**

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$2,800
Rig Name:	Total Daily Costs:	\$2,800
Spud Date:	Mud Costs:	\$0 Total: \$0
Days: Since Spud:	On Location:	
Measured Depth:	Total Vertical Depth:	
Previous Report Depth:	Hole Made:	
Drill Hrs:	0	Average ROP:
Last Casing:	Next:	Last BOP Test:
Current Operations:	Swab fluid level down to 9000' from surface.	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	11:00	5.00	MONFC	Bleed off well. Pressure 950 psi on tbg, csg 0 psi.
11:00	14:00	3.00	NU/ND	ND tree and flow line. NU 5K hyd. BOP. Get off of on/off tool, release pkr. Allow to equalize.
14:00	16:00	2.00	PU/LD	POH, LD 8' X 10' subs and 18 jts. Pull 52 stands tbg.
16:00	6:00	14.00	R/U	RU swab. Swab fluid level own to 9000' from surface. SION. WSI until Mon AM. Prep to POH w/ tbg and pkr.

Daily Report

Well ID: Townsend 2 Com 1

Report No: 2

Ocean Energy, Inc.

Well Name: Townsend 2 State Com #1

Report for 06:00 AM 08-Apr-00

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$2,800
Rig Name:	Total Daily Costs:	\$0
Spud Date:	Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:
Measured Depth:	Total Vertical Depth:	\$0
Previous Report Depth:	Hole Made:	
Drill Hrs:	Average ROP:	
Last Casing:	Next:	Last BOP Test:
Current Operations:	WSI	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description	Non-Prod
6:00	6:00	24 00	WOO	WSI	X

Daily Report

Well ID: Townsend 2 Com 1

Report No: 3

Ocean Energy, Inc.

Well Name: Townsend 2 State Com #1

Report for 06:00 AM 09-Apr-00

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$2,800
Rig Name:	Total Daily Costs:	\$0
Spud Date:	Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:
Measured Depth:	Total Vertical Depth:	\$0
Previous Report Depth:	Hole Made:	
Drill Hrs:	Average ROP:	
Last Casing:	Next:	Last BOP Test:
Current Operations:	WSI	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description	Non-Prod
6.00	6.00	24.00	WOO	WSI, Prep to pull tbg, pkr. Set CIBP and perforate Cisco on Mon. AM.	X

Daily Report

Well ID: Townsend 2 Com 1

Report No: 4

Ocean Energy, Inc.

Well Name: Townsend 2 State Com #1

Report for 06:00 AM 10-Apr-00

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$21,950
Rig Name:	Total Daily Costs:	\$19,150
Spud Date:	Mud Costs:	\$0 Total: \$0
Days: Since Spud:	On Location:	
Measured Depth:	Total Vertical Depth:	
Previous Report Depth:	Hole Made:	
Drill Hrs:	Average ROP:	
Last Casing:	Next:	Last BOP Test:
Current Operations:	ND BOP and NU tree.	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	8:00	2.00	MONFC	SIP 40#. Bled off pressure. POH w/ tbg.
8:00	13:00	5.00	R/U	RU Computalog, RIH to 11,500' with guage ring. JB. Set CIBP at 11,270'. RIH w/ dump bailer and cap CIBP w/ 20' cement.
13:00	17:30	4.50	PERF	Perforate 11,100 - 11,116 and 11,004 - 11,020 w/ 6 JSPF. Had good blow after 1st run and blow increased after 2nd gun run. Had gas to surface in 15 min w/ 2' flare.
17:30	22:30	5.00	R/D	RD wireline. MU 2-3/8 X 4-1/2" Arrowset 1 X 10K pkr w/ 10' sub below pkr and 1.875" "R" nipple, 1.875" "F" in on/off tool, and 335 jts 2-3/8" N80 8rd EUE tbg. Set pkr at 10,941' w/ 15K compression. End of tbg at 10,952. "R" nipple at 10,951' with WL entry guide on bottom. ND BOP and NU tree. SION.

Daily Report

Well ID: Townsend 2 Com 1

Report No: 5

Ocean Energy, Inc.

Well Name: Townsend 2 State Com #1

Report for 06:00 AM 11-Apr-00

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$30,157
Rig Name:	Total Daily Costs:	\$8,207
Spud Date:	Mud Costs:	\$0 Total: \$0
Days: Since Spud:	On Location:	
Measured Depth:	Total Vertical Depth:	
Previous Report Depth:	Hole Made:	
Drill Hrs:	0	Average ROP:
Last Casing:	Next:	Last BOP Test:
Current Operations:	Flow well overnight	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	9:00	3.00	MONFC	Tbg pressure 600, csg pressure 0. Open well and started to flow oil. Flow back 8.5 bbls pure oil. Run oil and acid compatibility test. 100% clean break in 3.5 minutes.
9:00	11:30	2.50	R/U	RU BJ. Test lines to 10K. Acidize w/ 3500 gal 15% additives + 290 1.3 RCN ball sealers. Max pressure 5820, Avg pressure 5300, Avg injection rate 3.3 bpm. Dropped balls in stages of 20 every 5 bbls acid. Did not ball out but had good ball action. ISDP 4750 5" 4125, 10" 3715, 15" 3200. Total load to recover 132.5 bbls.
11:30	19:00	7.50	R/U	RU and flow back well. Blow back 8 bbls and died. RU swab. Make three swab runs and well kicked off flowing back 55 bbls first hour, 39 bbls 2nd hour, 23 bbls third hour with 85% oil cut. RD swab. Flow and swab back total of 117 bbls load. 15.5 bbls load to revocer. Leave well flowing to tank overnight on 24/64 choke with 150# FTP making 95% oil and strong gas.

Daily Report

Well ID: Townsend 2 Com 1

Report No: 6

Ocean Energy, Inc.

Well Name: Townsend 2 State Com #1

Report for 06:00 AM 12-Apr-00

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$32,107
Rig Name:	Total Daily Costs:	\$1,950
Spud Date:	Mud Costs:	\$0 Total: \$0
Days: Since Spud:	On Location:	
Measured Depth:	Total Vertical Depth:	
Previous Report Depth:	Hole Made:	
Drill Hrs:	0	Average ROP:
Last Casing:	Next:	Last BOP Test:
Current Operations:	RU swab.	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	18:00	12:00	SWAB	Well flowed 102 bbls oil overnight. Flowing at 100# on 24/64 choke this am. Open choke to 48/64 and pressure decreased to 30#. Flow rate had decreased to 3 bbl/hr. RU swab. Pull from pkr at 10,000' and recovered total of 54 bbls oil and 6 bbls water today. SION.

Daily Report

Well ID: Townsend 2 Com 1

Report No: 7

Ocean Energy, Inc.

Well Name: Townsend 2 State Com #1

Report for 06:00 AM 13-Apr-00

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$34,207
Rig Name:	Total Daily Costs:	\$2,100
Spud Date:	Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:
Measured Depth:	Total Vertical Depth:	\$0
Previous Report Depth:	Hole Made:	
Drill Hrs:	Average ROP:	
Last Casing:	Next:	Last BOP Test:
Current Operations:	Flow back well.	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	18:00	12.00	TEST	SITP 1000#. Open up on 32/64 choke flowing to tanks. Flowing tbq pressure holding at 100# for 6 hrs then decrease to 50# for remainder of day. Flow back total of 82 bbls load water in 12 hours. 5 BLWTR. RU meter and testing porta check. RD and release Lucky Well Service completion rig. Release rental equipment. SWI. Prep to run 24 hr potential test.

Daily Report**Ocean Energy, Inc.****Well ID: Townsend 2 Com 1****Well Name: Townsend 2 State Com #1****Report No: 8****Report for 06:00 AM 14-Apr-00**

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$35,007
Rig Name:	Total Daily Costs:	\$800
Spud Date:	Mud Costs:	\$0
Days: Since Spud:	On Location:	Total: \$0
Measured Depth:	Total Vertical Depth:	
Previous Report Depth:	Hole Made:	
Drill Hrs:	Average ROP:	
Last Casing:	Next:	Last BOP Test:
Current Operations:	Run 24 hr potential test on well.	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	MONFC	Run 24 hr potential test on well through porta check. Well flowed 95 bbls oil and 254 mcf/d with no water on 32/64 choke on 50# FTP. SWI. Wait on completion forms and approval by NMOCD.

Daily Report**Ocean Energy, Inc.****Well ID: Townsend 2 Com 1****Well Name: Townsend 2 State Com #1****Report No: 9****Report for 06:00 AM 15-Apr-00**

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$35,807
Rig Name:	Total Daily Costs:	\$800
Spud Date:	Mud Costs:	\$0 Total: \$0
Days: Since Spud:	On Location:	
Measured Depth:	Total Vertical Depth:	
Previous Report Depth:	Hole Made:	
Drill Hrs:	0	Average ROP:
Last Casing:	Next:	Last BOP Test:
Current Operations:	WSI pending state form approval.	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description	Non-Prod
6:00	6:00	24.00	WOO	WSI. Pending state form approval.	X

Daily Report**Ocean Energy, Inc.**

Well ID: Townsend 2 Com 1

Well Name: Townsend 2 State Com #1

Report No: 10

Report for 06:00 AM 16-Apr-00

Operator:	Field:	Townsend
AFE Nos:	Total Well Costs:	\$36,607
Rig Name:	Total Daily Costs:	\$800
Spud Date:	Mud Costs:	\$0
Days: Since Spud:	On Location:	Total: \$0
Measured Depth:	Total Vertical Depth:	
Previous Report Depth:	Hole Made:	
Drill Hrs:	Average ROP:	
Last Casing:	Next:	Last BOP Test:
Current Operations:	WSI waiting approval	
Planned Operations:		
Wellsite Supervisors:		

Operations Summary

From	To	Elapsed	Code	Operations Description	Non-Prod
6:00	6:00	24.00	WOO	WSI Waiting on approval of state forms	X

Printed: 12:02 02-May-00

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