

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-34530

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
23864

7. Lease Name or Unit Agreement Name:

Brassie

8. Well No.
1

9. Pool name or Wildcat
Wildcat, Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
David H. Arrington Oil & Gas, Inc.

3. Address of Operator
P.O. Box 2071 Midland, Texas 79702

4. Well Location
Unit letter I: 2310 feet from the South line and 990 feet from the East line

Section 33

Township 16S

Range 36E

NMPM

County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR - 3895'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/3/99 Spud 6:00 am. Drill 17 1/2" hole to 474'. Run and cut 13 3/8" casing at 474' with 470 sx. Circulate cement.
Test casing and BOP to 1000 psi - OK
1/12/99 Drill 11" hole to 4,816'. Run and cement 8 5/8" casing at 4,816' with 1400 sx. Circulate cement.
1/13/99 Nipple up BOP and test BOP to 3000 psi and 8 5/8" casing to 1000 psi.
1/30/99 Drill 7 7/8" hole to 9,347'. Shut down operations to re-evaluate seismic data and geology.
7/1/99 Move in and rig up drilling rig. Nipple up BOP.
7/2/99 Pickup 7 7/8" bit, drill collars and drill pipe. Circulate and mix mud.
7/3/99 Run bit to TD 9,347'. Circulate and condition mud. Laying down drill pipe.
7/4/99 Lay down drill pipe. Run 5 1/2" production casing to 9,347'. Cement with 1060 sx. Test casing to 1500 psi.
7/5/99 Nipple down BOP. Hang and cut off 5 1/2" casing. Nipple up and cap casing head. Release drilling rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]

TITLE President

DATE July 23, 1999

Type or print name David H. Arrington

Telephone 915-682-6685

(This space for State use)
ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE JUL 28 1999

Conditions of approval, if any: