

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-34535</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>23891</b>
7. Lease Name or Unit Agreement Name: <b>Harrod</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>Ocean Energy, Inc.</b>	
3. Address of Operator <b>1001 Fannin, Suite 1600, Houston, Texas 77002</b>	
4. Well Location Unit Letter <b>J</b> : <b>1980'</b> feet from the <b>South</b> line and <b>1870'</b> feet from the <b>East</b> line Section <b>9</b> Township <b>16S</b> Range <b>35E</b> NMPM <b>Lea</b> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GR 4012'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC-2870

Downhole Commingle Atoka and Morrow

- 1) MIRU 1.25" CT unit and nitrogen pumper. ND tree cap and NU CT BOP's. Test BOP's against lower master valve to 3500 psi. Test all lines to 5000 psi.
- 2) Spot frac tank and hook up flow back manifold. Stake flow line to frac tank.
- 3) MU jetting nozzle on CT. NU injector head and begin TIH while pumping 2% KCl and N2 at minimum rates. Increase water rate to 0.5 bpm and N2 rate to 450 scfpm at 12,000'. Wash sand off Arrowset pkr at 12,093'. Continue TIH to blanking plug in "R" nipple at 12,130' tbg tally, 12,116' (slick line measurement). Continue washing until returns are clean.
  - a) ID restrictions: 1.875" "F" nipple @ 11,682', 1.875" "R" nipple @ 11,699', 1.875" "F" nipple @ 12,119'.
- 4) SI fluid pump and jet well dry. POOH w/CT. ND injector head and CT BOP's. RD and release CT unit.
- 5) MIRU slick line unit. NU lubricator. TIH w/fishing tool and engage equalizing prong in blanking plug at 12,130' (tbg tally), or 12,116' (SLM). Pull prong from plug and POOH. Allow tbg pressure to stabilize and pull blanking plug. RD and release SL unit.
- 6) If unable to pull the blanking plug, make a run with EOT locator for depth control. Using a mechanical tubing punch, punch six 0.75" diameter holes in pup jt. above "R" nipple/blanking plug.
  - a) May perforate w/wireline if depth control is questionable or if other circumstances prevent use of slick line.
- 7) PWOL. Obtain gas and condensate samples for analysis. Report well tests until production rate has stabilized.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Regulatory Specialist DATE 3/12/01

Type or print name Jeanie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

