Submit 3 Copies To Appropriate District	State of	New Mexico		Form C-103
Office District I	Energy, Minerals	and Natural Resou	rces	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	0.7		WELL API NO).
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERV	ATION DIVISIO)N <u>30-025-3453</u>	
District III		uth Pacheco	5. Indicate Ty	
1000 Rio Brazos Rd., Aztec, NM 87410				E FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505		e, NM 87505		& Gas Lease No.
	ICES AND REPORTS OF	JWELLS	23891 7. Lease Nat	no or Unit A group and Marson
(DO NOT USE THIS FORM FOR PROPO			A Lease Mai	ne or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLI			Harrod	
PROPOSALS.)			liarrou	
I. Type of Well: Oil Well 🔲 Gas Well	Other			
2. Name of Operator			8. Well No.	
Ocean Energy, Inc.			1	
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	9. Pool name	e or Wildcat
1001 Fannin, Suite 1600, Housto	n, Texas 77002			
4. Well Location				
Unit Letter <u>J</u> : <u>1980'</u>	_feet from the <u>South</u>	line and <u>1870'</u>	feet from the	Eastline
Section 9	Township 1	6S Range	35E NMP	M Lea County
	10. Elevation (Show w			M Lea County
	GR 4012'	, , ,		
11. Check A	Appropriate Box to Inc	licate Nature of N	lotice, Report or Otl	ner Data
NOTICE OF IN	ITENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		LWORK [
	CHANGE PLANS		ICE DRILLING OPNS. [
				ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING CEMENT	TEST AND [
	COM LETION	OCIVICIAL	500	
OTHER: Downhole Commingle		OTHER:		
12. Describe proposed or complete	ted operations. (Clearly st	ate all pertinent detai	ls, and give pertinent da	tes, including estimated date
12. Describe proposed or complet of starting any proposed work	ted operations. (Clearly st.). SEE RULE 1103. For N	ate all pertinent detai	ls, and give pertinent da : Attach wellbore diagr	tes, including estimated date am of proposed completion
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12. Describe proposed or complet of starting any proposed work). SEE RULE 1103. For N	ate all pertinent detai Multiple Completions	: Attach wellbore diag	tes, including estimated date am of proposed completion DHC - 2870
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