

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Ocean Energy, Inc 4305 N. Garfield, Suite 200A Midland, TX 79705		² OGRID Number 168355
		³ API Number 30 - 025-34535
⁴ Property Code 23891	⁵ Property Name Harrod	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	9	16S	35E		1980	South	1870	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 North Shoebar Atoka	¹⁰ Proposed Pool 2
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¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4012
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¹⁶ Multiple NO	¹⁷ Proposed Depth	¹⁸ Formation Atoka	¹⁹ Contractor	²⁰ Spud Date 6-5-00
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²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU workover unit
2. Release packer @ 12103', TOOH with tubing and packer
3. RIH with composite plug on wireline and set @ approximately 12150'
4. Perforate Atoka from 11816-23 and 11754-60 6 SPF
5. PU redressed packer on 3.5" tubing, set packer @ approximately 11700'
6. Frac Atoka perfs from 11754-823'
7. Flow back well until clean and obtain accurate flow test.
8. TIH with redressed seal assembly on 2.735" tubing

Morrow currently producing 250 MCFPD. Proposed to isolate the Morrow with CIBP and recompleat in the Atoka. An application will be filed at a later date for a down hole commingling permit.

Permit Expires 1 Year From Approval Date Unless Casing Underway
Plugback

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Janice Holley

Title: Production Analyst

Date: June 2, 2000

Phone: 915-683-3003

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date: