

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34535
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	23891

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Harrod			
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 1			
2. Name of Operator Ocean Energy, Inc.	9. Pool name or Wildcat Townsend Morrow			
3. Address of Operator 1670 Broadway, Suite 2800, Denver, Colorado 80202				
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1870</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County				
10. Date Spudded 12/2/98	11. Date T.D. Reached 1/19/99	12. Date Compl. (Ready to Prod.) 2/8/99	13. Elevations (DF & RKB, RT, GR, etc.) KB 4030' GR 4012'	14. Elev. Casinghead
15. Total Depth 12780'	16. Plug Back T.D. 12728'	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By : All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12180' - 12198'				20. Was Directional Survey Made Deviation Survey
21. Type Electric and Other Logs Run DIL, Neutron, CBL (Tight Hole)				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-5/8"	48#	400'	17-1/2"	440 sx "C"	None
9-5/8"	36#	4700'	12-1/4"	1750 sx 35/65 POZ & "C"	None
7"	26# & 23#	12780'	8-3/4"	550 sx "H"	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12000'	11995'

26. Perforation record (interval, size, and number)
12180' - 12198' 4 spf .34"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
12180'-12198'	Acid: 4000 gals 15% NEFE

28. PRODUCTION

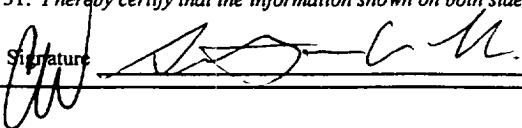
Date of First Production 2/8/99	Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in) Producing	
Date of Test 2/12/99	Hours Tested 24	Choke Size 20/64"	Prod'n for Test Period Oil - Bbl. 55	Gas - MCF 1253	Water - Bbl. 0	Gas - Oil Ratio 22782
Flow Tubing Press. 350	Casing Pressure 0	Calculated 24-Hour Rate Oil - Bbl. 55	Gas - MCF 1253	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Dynergy

Test Witnessed By
John Stinson

30. List Attachments
Logs, Deviation Survey.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature  Printed Name Scott M. Webb Title Regulatory Coordinator Date 2/25/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11194'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11444'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 6182'	T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8406'	T.	T. Wingate	T.
T. Wolfcamp 9488'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology