

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34535
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 23891
7. Lease Name or Unit Agreement Name Harrod
8. Well No. 1
9. Pool name or Wildcat Townsend Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4012' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Ocean Energy, Inc.	
3. Address of Operator 410 17th Street, Suite 1400, Denver, Colorado 80202	
4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>South</u> Line and <u>1870</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4012' GR	

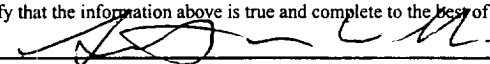
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

12/2/98: Surface Casing, 13-5/8" 48#, H-40 Set @ 400'. Cemented with 440 sx class "C". 4 centralizers used.
Casing pressured up to 1000 psi for 30 minutes, held OK. WOC 8 hours.

12/13/98: Intermediate Casing, 9-5/8" 36#, N-80 & J-55 Set @ 4700'. Cemented with lead 1500 sx 35/65 POZ & tailed with 250 sx "C".
8 centralizers used at shoe then everyother joint. Casing pressured up to 1000 psi for 30 minutes, held OK. WOC 6 hours.

1/21/99: Production Casing, 7" 23 & 26#, P-110 Set @ 12780'. Cemented with 550 sx class "H". 40 centralizers used,
one at shoe then everyother joint. TOC @ 8500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE		TITLE	Regulatory Coordinator
DATE	02/25/99	TELEPHONE NO.	(303)308-8863
TYPE OR PRINT NAME	Scott M. Webb		

(This space for State Use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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