District I. 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III	nd A-A	ND 4 97410	2040 South Pacheco										5 Copies	
1000 Rio Brazos District IV	Kd., Aztec,	NMI 8/410	Santa Fe, NM 87505								☐ AMENDED REPORT			
2040 South Pach	ieco, Santa I	re, NM 87505	70D AT	LOWAR		A NIT		ruodi	17 A TI	∩እ፣ ፐ∩ TP	ANCD	тао		
<u>                                     </u>	K			ne and Addres		AINL	AUI	HUK	LZAII	ON TO TR	<sup>2</sup> OGRI	D Numbe	er er	
	Gas, Inc.					005898								
	A STATE OF THE STA					<sup>3</sup> Reason for Filing Code								
						New Well								
	PI Number 025-3453	AND THE TAX TO THE CONTRACT OF						10 / S	May	96882				
	operty Code		<sup>8</sup> Property Name							195 As-		* W	ell Number	
	<u> 3888</u>	<u>'                                     </u>	Parachute Adams							Conserve				
II. Surface Location		·											C	
Ul or lot no.	Section Township Range 35E Lot.Idn Feet		from t	1859' South			Feet from the 777'	East		County Lea				
11 I	Bottom Hole Location													
UE or lot no.	UC or lot no. Section 3		Range Lot Idn 35E		Feet from the		the	North/Sout		Feet from the		est line ast	County Lea	
12 Lse Code	13 Produci	<sup>3</sup> Producing Method Code   <sup>14</sup> Gas Connection Date   <sup>15</sup>		15 C-1	129 Permit Number		C-129 Effective	Date	17 C-1	129 Expiration Date				
III. Oil and Gas Transporters														
18 Transpoi		ransporter l			<sup>20</sup> POD		21 O/G	<sup>22</sup> POD ULSTR Location and Description						
017407		Petro Source Partners, Ltd.				20	274	511	0			- CO-C-1-P-II-O		
017-407		i cu v ovai ce i ai meis, ilui				A.C	, <u>,</u> , ,	454(  C						
024650	Dy	nagy Midst	ream Se	28		245	4542							
-						~ 0	N 3							
								-						
				,										
IV. Produ	IV. Produced Water													
1 =	2 POD ULSTR Location and Description 2824543													
V. Well	Complet	ion Data												
<sup>25</sup> Spud Date 5/8/99		<sup>24</sup> R	<sup>24</sup> Ready Date 8/20/99			" TD 12,685		<sup>22</sup> PBTD 12,595		<sup>29</sup> Perfor 12,258	ations 3-264	ons <sup>36</sup> DHC, MC		
31 Hole Size			32	Casing & Tubi	ng Size 33 Depth S			Bepth Se	et		34 Sacl	s Cement		
17 1/2"				l 	447'				<u> </u>			470		
12 1/4"			-	9 5/8"					4805'				1836	
	8 3/4"			7"	<del></del>	12,685			12,685				650	
VI. Well	Test Da	l nta								1				
<sup>35</sup> Date New Oil 10/21/99		36 Gas Deli	<sup>34</sup> Gas Delivery Date 10/21/99		<sup>37</sup> Test Date 10/21/99		<sup>34</sup> Test Ler 24		ength	<sup>39</sup> Tbg. 1		essure 40 Csg. Pressure		
41 Choke Size 18/64		1	<sup>42</sup> Oil 155		43 Water 0		4 Gas 944		45 AOF			<sup>46</sup> Test Method Flowing		
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL GARRIES OF STREET AND														
Printed name: David H. Arrington														
Title: Presid							Approval Daps C 15 1999							
Date: Decem		0	Phone: (C	15) 682-668	5		DEC TO MAKE							
		erator fill in the	<u> </u>			previo	us opera	tor				<del></del>		
		Operator Signat	·····	·				ed Name			7	litle .	Date	
<u> </u>							<del>,                                    </del>							