Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II

S Conditions of approval, if any:

## State of New Mexico Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

Form C-	103
Revised March 25,	1999

WELL API NO. 30-025-34536

011 Carely First Associa NDA 90010	OIL COMBLICATI	I TOTA DI ATRICIA		<del></del>	
811 South First, Artesia NM 88210 DISTRICT III	2040 South	CTATE M DEC □			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		6. State Oil & Gas Lease No.			
2040 S. Pacheco, Santa Fe, NM 87505			23888		
SUNDRY NOTICES AN			7. Lease Name or Unit Ag	reement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION FO					
<ol> <li>Type of Well:         Oil Well ☐ Gas Well ☒</li> </ol>	Other		Parachute Adams		
<ol> <li>Name of Operator</li> <li>David H. Arrington Oil &amp; Gas, Inc.</li> </ol>			8. Well No.		
3. Address of Operator P.O. Box 2071 Midland, Texas 79702		Pool name or Wildcat     Wildcat - Morrow GA			
4. Well Location Unit letter : 1859 feet from	n the <u>South</u> line an	d <u>777</u> feet from the <u>Eas</u>	st_line		
Section 3	Township 16S	Range 35E	NMPM	County Lea	
	Elevation (Show whether 3996'	DF, RKB, RT, GR, etc.)		Section 1985	
11. Check Approp	riate Box to Indica	te Nature of Notice, Re	eport or Other Data		
NOTICE OF INTENTION	1 TO:	SUBSEQ	SUBSEQUENT REPORT OF:		
	ND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING	<del></del>	
TEMPORARILY ABANDON	E PLANS	COMMENCE DRILLING C	PNS. 🔯 PLUG AND ABANDON		
PULL OR ALTER CASING MULTIF	1	CASING TEST AND CEMI	ENT JOB 🛚		
OTHER:		OTHER: Complete Dril	ling	<u> </u>	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  5/8/99 Spudded well 11:00 a.m. Drilled 17 ½" hole to 447'.					
5/9/99 Ran 13 3/8" casing to 447'. Cemented to surface with 470 sx.					
5/10/99 Test BOP and casing to 1500 psi - OK.					
5/18/99 Drilled 12 1/4" hole to 4,805'.					
5/20/99 Ran 9 5/8" casing to 4805'. Cemented to surface with 1836 sx. Test casing to 3000 psi. Test BOP to 5000 psi.					
6/27/99 Drilled 8 3/4" hole to TD 12,685'. Ran 1st DST and open hole logs.					
6/29/99 Ran 7" casing to 12,685'. Cemented v	vith 350 sx.				
6/30/99 Released rig 3:00 a.m.			···		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE MIPA	TITLE	President President	DATE August 13,	1999	
Type or print name David H. Arrington			Telephone No. 915/6	682-6685	
(This space for State use)	CHRIS WILLIAMS			3	
APPROVED BY ORIGINAL SIGNED BY	PERVISOF TITI	LE	e D	SEP 13 1909 DATE	