Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

State of New Mexico En _sy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District II 811 South First, A District III 1000 Rio Brazos I District IV	Or., Hobbs, NM 88240 OIL CONSERVATION DIVISION Artesia, NM 88210 2040 South Pacheco Santa Fe, NM 87505 CCO, Santa Fe, NM 87505						State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL GAS WELL DRY OTHER							7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR OTHER DRY Hole							Prince Nymph				
2. Name of Operator							8. Well No.				
David H. Arrington Oil & Gas, Inc 3. Address of Operator							9. Pool name or Wildcat				
P.O. Poy 2071 Milloud T. 70702							9. Fool name or Wildcat				
P.O. Box 2071, Midland, Texas 79702							Caudill-Permo Upper Penn				
Unit Lette			The_South	Line		43'	Fee	et From The	_East_	Line	
10. Date Spudded		Township Reached 12 Date	15S Compl. (Ready to Prod	Range	36E	(DEC D	NMPM			County Lea	
1/10/00	1/28/00	None	Compi. (Ready to 110)		. Elevation 902' GL		& RKB, RT, GR, etc.) 14. Elev. Casinghead				
15. Total Depth	16. Plug		. If Multiple Compl. H				Rotary Tools (
10,994'		Zones?		Drilled By			•			Cools	
19. Producing Int None-Dry H	erval(s), of this con	npletion - Top, Bottom	, Name			<u></u>	2	0. Was Direct	tional Su	rvey Made	
21. Type Electric and Other Logs Run											
PEX/TDLD/CN/GR, PEX/AIIGR							22. Was Well Cored No				
CASING SI	7E WEST	CASING GHT LB./FT.	RECORD (Repo	ort all strin	gs set in v	well)					
13 3/8"			DEPTH SET 425'	HOLE SIZE			CEMENTING RECORD		A	AMOUNT PULLED	
8 5/8"		32#	4925'	17 ½"			460 sxs 770 sxs		-	Circ	
				 	11	——————————————————————————————————————	V 3A3		┼	Circ	
									 		
24.			Dun proces	<u></u> _							
SIZE	TOP	BOTTOM	SACKS CEMEN	T SCREEN	25.						
			BITCHE CEMEN	1 SCREET		SIZE		DEPTH SET	<u> </u>	PACKER SET	
					·						
26. Perforation record (interval, size, and number) NONE 27. ACID, SHOT, FRA							URE, CEN	MENT. SOU	EEZE	ETC	
DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED				
				ļ							
28			PRC	DDUCTIO	N						
Date First Producti	on	Production Method (Flowing, gas lift, pump	ing - Size and	tvpe pump) [v	Zell Status Z	Prod or Shut	: \		
Date of Test Hours Tested		Choke Size Prod'n For					Well Status (Prod. or Shut-i Dry Hole				
Flow Tubing	Casing Pressure	Calculated 24-	Test Period					Water - Bbl.		Gas - Oil Ratio	
Press.	11035010	Hour Rate	Oil - Bbl.	Gas -	MCF	Water	- Bbl.	Oil Grav	ity - AP	I - (Corr.)	
29. Disposition of 0] Gas (Sold, used for	fuel, vented, etc.)						201 174			
							[1	est Witnessed	ву		
30. List Attachmen	ts										

Logs
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name

Chuck Sledge

Title Engineer

Date 7/10/01