

Submit 3 Copies To Appropriate  
District Office  
**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-025-34541

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
23911

7. Lease Name or Unit Agreement Name:

Prince Nymph

8. Well No.  
#1

9. Pool name or Wildcat  
Wildcat, Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2071 Midland, Texas 79702

4. Well Location

Unit letter I: 2446 feet from the South line and 1006 feet from the East line

Section 29

Township 15S

Range 36E

NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND  
ABANDONMENT ☐

CASING TEST AND CEMENT JOB

OTHER:

T A Well

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30/99 Spudded Well @ 2:00am (MST)

1/31/99 Drilled 17 1/2" hole to 478'. Set 13 3/8", 48# casing @ 478' and circulated cement to surface w/ 470 sx.

2/1/99 Nipped up BOP and 13 3/8" csg. head. Tested BOP & casing to 500 psi - OK.

2/10/99 Drilled 11" hole to 4925'. Set 8 5/8", 32# casing @ 4909' (16' off TD due to fill), and circulated cement to surface w/ 1200 sx.

2/11/99 Nipped up BOP & casing head. Tested 8 5/8" casing to 1000 psi, tested BOP to 3000 psi, tested Hydril to 1500 psi - all OK.

3/12/99 Drilled 7 7/8" hole to 12,050'. Ran 2 DST's and ran open hole logs.

\*\*\* Continued on Additional Page \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE G. M. DATE 1/20/00

Type or print name Jeffrey G. Bane

(This space for State use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Telephone No. 915-682-6685

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

Conditions of approval, if any:

JAN 20 2000  
DATE

David H. Arrington Oil & Gas, Inc.  
Prince Nymph #1 API # 30-025-34541  
2446' FSL & 1006' FEL Sec. 29, T15S, R36E, Lea Co., NM

---

3/13/99	Spot cement plugs to TA well by Halliburton.
	11,815' - 11,705' (110') 50 SX
	10,600' - 10,350' (250') 200 SX.
	9,890' - 9,780' (110') 50 SX.
	7,890' - 7,780' (110') 50 SX.
	6,350' - 6,240' (110') 50 SX.
	4,960' - 4,850' (110') 60 SX.
3/14/99	Released Rig 2:30 am. Well TA.

The Prince Nymph #1 was drilled to a specific downhole target based on a 3D seismic survey. DST information indicated a tight reservoir. The well was TA'd and will be re-entered subsequent to re-evaluation of seismic.

1/30/99	Spudded Well
3/2/99	Ran DST
3/10/99	Ran DST
3/12/99	Ran Open Hole Logs
3/13/99	Well T&A'd

