District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

Topers Colf  23818  Surface Location  Surface Lo	040 South Pache	co, Santa Fe	, NM 8750	5										AME	ENDED REPO	
Development name and Address  Operating Inc  20 North Bronchery, Suite 1500  Chilaron City, Or 73109-8809  All Humiler  All Humiler  All Humiler  All Suitage   Population   P	<u>.                                    </u>	REC	<u>UEST</u>	FOF	R ALL	<u>OWABLI</u>	E AND	AU.	THOR:	IZATI	ON TO	TRA	NSPC	ORT		
20 North Receivery 9, 511ct   1500			1 (									<sup>2</sup> C	GRID N	umber		
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## AFF Number   Pool Crade   Po												³ Rea			de	
Surface   Location   Section   Towards   Range   Lot lon   Feet from the   Surface   Location   Lot lon   Section	Oklahoma C	City, OK	73102-8	260				D. LAT				CH ef	<u>Fective</u>			
Property Code  2388  Molisman* 15** Federal  Surface Location  Sur							2	P001 N2	ime					6 F	Pool Code	
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** Transporter Name OCKEID  **OCKEID  **OFT Case Coxp.** **OUS PRODUCTS Location and Description**  **Output Peniarcock** **OSA SCOXP.** **OUT AND Address Name of the previous Operator Bill Reachily Recollatory Specialist**  **OUT CONSERVATION DIVISION Approved by:  **Output Ockessa, TX 79761  **Out Consumer Name of Ockessa, TX 79761  **Output Ockessa, TX 79761  **Output Ockessa, TX 79761  **Output Ockessa, TX 79761  **Output Ockessa, TX 797210-4666  **Output Ockessa, TX 797210		l Con T														
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Thereby certify that the rules of the Dir Conservation Division have been applied with and that the information given above is true and complete to the nature.  Approved by:  Title:  Approval Date:  Phone:  405-552-7837  If this is a change of operator fill in the OGRID number and name of the previous operator  Bill Keathly Regulatory Specialist  10-20-00	Date New Oil 36		6 Gas Delivery Date 37 Test Da				:	38 Test Length		1	39 Tbg. P		40 Csg. Pressure			
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