Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

1980, Hobbs, NM 88241-1980 II .wer DD, Artesia, NM 88211-0719 .ct III J Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

strict IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

AMENDED REPORT

1.	F	ŒQUEST	FOR A	LLOWAI	BLE AN	D AUT	HOR	IZAT	TON TO	TO TRANSFORT												
¹ Operator name and Address ² OGRID Number																						
Santa Fe Ei		• AGED IA. TUE 8/VOI				020305																
550 W. Texa	as, Suit	e 1330	ATS WELL HAS BEEN PLACED IN THE POOL (MASSING FED BELOW) IP YOU DO NOT CONCUS.						³ Reason for Filing Code													
Midland, T	X 79701		HOPPEY THIS OFFICE.						NW													
4 A	PI Number		5 ip ((())	5 Pool Name					⁶ Pool Code													
	0-02 <mark>5-34</mark>	549	2-11243	Saish		signated (Wolfcamp)				44			30									
⁷ Property Code					8 Pro	perty Name		 	9 Well Number													
	23818			"15" Federal							1											
	Surface	Location																				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	rom the North/South Line		h Line	Feet from the		East/West line C		County									
A 15 17-S		17-S	32-E	1310		_	North		1310		East		Lea									
11 -	Bottom	Hole Loc	ation																			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/South Line		th Line	Feet from the E		East/West	t/West line County										
12 Lse Code	13 Produci	ng Method Cod	ode 14 Gas Connection Date		15 C-12	15 C-129 Permit Num		16	⁶ C-129 Effective I		Date 17 C-1		Expiration Date									
F		<u> </u>	4	/8/99									•									
III. Oil and Gas Transporters																						
			sporter Name I Address	20	20 POD 21 O/G			22 POD ULSTR Location and Description														
009171		GPM Gas Corp.				2823072 G			(A), Sec. 15, T-17S, R-32E													
		4 Penbrook ssa. TX 797							Maljamar "15" Fed #1 Battery													
007440 EOTT Energy						823071 0			(A), Sec. 15, T-17S, R-32E													
		D. Box 4666 ston, TX 7						Maljamar "15" Fed #1 Battery				<u>-</u> erv										
	<u> </u>			- 1																		
					L																	
IV. Produc	ed Wat	er		 -																		
IV. Produced Water 23 POD 24 POD ULSTR Location and Description																						
2823073																						
V. Well Co		on Data																				
25 Spud Date		²⁶ Ready	Date	27 7	D	1 :	28 PBTD		29 p	erforatio	ns	30 DH	C, DC, MC									
12/10/98		3/24/99		13.861		11.930			10.440-10.68		The state of the s	1										
³¹ Ho	le Sie		32 Casing & Tubing Size			33 Depth Set		h Set			34 Sa	34 Sacks Cement										
17-1/2			13-3/8" H-40			668				525 sx Poz & "C" (circ'd)												
12-1/4"			9-5/8" J-55 & K-55			4,615'																
7-7/8"									1			Lite & "C" (circ'd)										
			5-1/2" N-80 & J-55			12,662'				2325 sx Poz H & Poz C i												
VI. Well To	oct Doto	L		<u>2-3/8"</u>		10,432'				stages.												
35 Date New O		Gas Delivery	Date	37 Test Date	. 1	38 Test I	Length		39 Tbg. Pr			40.0										
2/24/00		4 /0 /00				_		Tog. 1		lessure		₩ Csg.	Pressure									
3/24/99 41 Choke Size		4/8/99 42 Oil		4/12/99 43 Water		24 hr			450			pkr.										
				water	}	Gas			⁴⁵ AOF		46 Test Method		Method									
12/64" 24 47 I hereby certify that the rules of the Oi		240			142				N/A			Flowing										
complied with and	that the infe	ormation given.	above is true	ivision have be and complete t	en o		OI	L CON	SERVAT	I NOI	DIVISIO	ON										
the best of my kno	Appı	Approved by:																				
Printed name.																						
Terry McCullbugh						Title:																
Title:						Approval Date:																
Sr. Product			Phone:																			
4/20/99 915/686-6612																						
47 If this is a change of operator fill in the OGRID number and name of the previous operator																						
	Previ	ous Operator S	ignature			Del-	T															
		F				Printed N	ame				Title		Date									