District I

State of New Mexico
Enert Ainerals & Natural Resources Department

Form (.-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 Distria III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

_		
	AMENDED	DEDODT

	K	EQUES	T FOR A	ALLOWA	BLE AND A	TITHO	DI7 4 1	TON TO T		AMENDED :	
		¹ Ope	rator name a	and Address	DE INIO A		KIZA I		OGRID Nu		
Santa Fe Ene	rgy Re										
550 W. Texas	, Suite	e 1330				()			020305 Reason for Filing Code		
Midland, TX) bbls) for March, 99 6 Pool Code	
4 API	Number			Bais	5 Pool N	ame		1 KI (1300	DDIS) TO	Or March, 9 Pool Code	
30-0 22 225 245 2					,	•				11100	
⁷ Propert	ty Code				Undesignated (Wolfcamp) 8 Property Name					9 Well Number	
	818				Maljamar "1	5" Fadai	na]			, well latitude	
I. ⁵Su	ırface	Location			- I Julius	<u>J reger</u>	<u> </u>			<u>-</u> <u>!</u>	
	ection	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/Wes	41:	
A	15	17\$	32E		1310						
11 Bc		Hole Loc		<u> </u>	1310	NC	orth	1310	<u>East</u>	<u> </u>	
	ection	Township	Range	Lot. Idn	Feet from the	I North (O		r 	- -		
ł	1 - minimp		vanke	Lot. Iun	reet from the	North/South Line		Feet from the	East/Wes	t line Cour	
Lse Code 13	Producin	g Method Co	de ¹⁴ Gas	Connection Date	¹⁵ C-129 Pe	- No. 1	er 16		<u> </u>		
F		F			C-125 F6	imi Mumb	er "	C-129 Effective	Date	17 С-129 Е хріга	
I. Oil and (Cae Tr										
Transporter	Jas 11		nsporter Nam						_		
OGRID			d Address	ne	20 POI)	21 O/G	22 POD ULSTR Location			
022507	Equi	lon Enter	nrises l	ic	1000	07/			and Descrip	uon	
022307	1100	Louisian	ia #22860	LU	282	3011	0	(A), Sec. 1	5. T-17S	R-32F	
		ton, Texa						Maljamar "1	5" Fed.	#1 Battery	
					202-	272					
					2823	レス	6				
	╃										
	╛										
Produced	Wate										
Produced POD POD	vvate	<u> </u>			24 POD 111 C	TD Y					
28230°					²⁴ POD ULS	I K Locatio	n and Desc	ription			
Well Com	7 O	D-4-									
. Well Com 25 Spud Date	pietio	n Data 26 Ready	. Data	12 ***							
-F 24.0	į	Ready	Date	²⁷ T	D	²⁸ PBTD		²⁹ Perfora	,	30 DHC, DC, MC	
21 22 4			32 C					10,440-68	32'		
³¹ Hole St				& Tubing Size		33 Depth			34 Sac	Sacks Cement	
31 Hole Si											
31 Hole S											
31 Hole S											
31 Hole S					•						
31 Hole S											
I. Well Test		G-D-II									
. Well Test		Gas Delivery	Date	³⁷ Test Date	38 1	est Length		39 Tbg. Pressure		40 Csg. Pressur	
I. Well Test 35 Date New Oil			Date	37 Test Date	38 T	est Length		39 Tbg. Pressure		40 Csg. Pressur	
. Well Test 35 Date New Oil		Gas Delivery	Date	37 Test Date 43 Water		est Length					
. Well Test 35 Date New Oil			Date					39 Tbg. Pressure 45 AOF		40 Csg. Pressur	
55 Date New Oil 41 Choke Size	36	of the Oil Co	DESCRIPTION D	43 Water	4	Gas		⁴⁵ AOF		⁴⁶ Test Method	
. Well Test 35 Date New Oil 41 Choke Size hereby certify that plied with and that	the rules	42 Oil of the Oil Co	DESCRIPTION D	43 Water	4	Gas		⁴⁵ AOF	DIVISIO	⁴⁶ Test Method	
. Well Test 35 Date New Oil 41 Choke Size hereby certify that plied with and that lest of my knowled	the rules	42 Oil of the Oil Co	DESCRIPTION D	43 Water	4	Gas			DIVISIO	⁴⁶ Test Method	
Well Test Date New Oil Choke Size Thereby certify that plied with and that the story knowled mature:	the rules	42 Oil of the Oil Co	DESCRIPTION D	43 Water	n Approved b	Gas		⁴⁵ AOF	DIVISIO	⁴⁶ Test Method	
Mell Test To Date New Oil To Date New Oil To Date New Oil Thereby certify that uplied with and that plest of my knowled mature: The Date New Oil The D	the rules the informalige and be	42 Oil of the Oil Co	DESCRIPTION D	43 Water	4	Gas		⁴⁵ AOF	DIVISIO	⁴⁶ Test Method	
41 Choke Size Thereby certify that applied with and that best of my knowled gnature: erry McCuillorde:	the rules the informalge and be	42 Oil of the Oil Co	DESCRIPTION D	43 Water	Approved b	Gas O		⁴⁵ AOF	DIVISIO	⁴⁶ Test Method	
41 Choke Size Thereby certify that applied with and that best of my knowled mature; erry McCullor le: Production	the rules the informalge and be	of the Oil Conation given	nservation D above is true	43 Water	n Approved b	Gas O		⁴⁵ AOF	DIVISIO	⁴⁶ Test Method	
Mell Test 35 Date New Oil 41 Choke Size Thereby certify that uplied with and that plied with and that post of my knowled mature: erry McCuillorde:	the rules the informalge and be	of the Oil Conation given	Iloug	43 Water Division have been and complete to	Approved b	Gas O		⁴⁵ AOF	DIVISIO	⁴⁶ Test Method	
Well Test To Date New Oil To Choke Size Thereby certify that plied with and that plied with and that plied of my knowled nature: Property McCulloge: Production To See 3/25/99	the rules the information of the	of the Oil Constion given solief.	Inservation Dabove is true	43 Water Pivision have been and complete to	Approved b Title: Approval D	Gas O y:		⁴⁵ AOF	DIVISIO	⁴⁶ Test Method	
Well Test 35 Date New Oil 41 Choke Size thereby certify that plied with and that hest of my knowled mature: production e: Production	the rules the information of the	of the Oil Constion given solief.	Inservation Dabove is true	43 Water Pivision have been and complete to	Approved b Title: Approval D	Gas O y:		⁴⁵ AOF	DIVISIO	⁴⁶ Test Method	