Form 3160-5 (November 1994)

## UNI STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

N.M. Oil Co. Divicion Bureau No. 1004-0135

P.O. Box 1980

S. Lease Serial No.

SI MUDY MOTICES	AND REPORTS ON WELLS Hobbs, NM 8824	NM-0315712
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  X Oil Gas Well Other		8. Well Name and No. Maljamar "15" Fed. 1
2. Name of Operator		Transpariation 15 red. 1
Santa Fe Energy Resources, Inc.  3a. Address	3b. Phone No. (include area code)	9. API Well No.
550 W. Texas, Suite 1330, Midland,	,	30 - 025 - 34549  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
(A), 1310' FNL and 1310' FEL, Sec. 15, T-17S, R-32E		Maljamar (Devonian)  11. County or Parish, State
		Lea NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
TIPE OF SUBMISSION		
Notice of Intent		on (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Fracture Treat Reclamat	
_	Casing Repair New Construction Recomp	
Final Abandonment Notice		rily Abandon string
	Convert to Injection Plug Back Water D	isposal
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 1/25/99: TD 7-7/8" hole at 13,86 1/26/99: Logging. 1/27/99: Logging. 1/28/99: Waiting on orders.  1/29/99: RU csg crew. Run total FC @ 12,626', DV tool set @ 6505	lete horizontally, give subsurface locations and measured and true verformed or provide the Bond No. on file with BLM/BIA. Required the operation results in a multiple completion or recompletion in a rotices shall be filed only after all requirements, including reclamation.)  51'. RU loggers and begin running logs.  I of 306 jts 5-1/2" 20.0# & 17.0# N-80 & J-5 of 306 jts stage w/ 1800 sx 50/50 Poz-H 1:45 PM. Open DV tool & circ. Cement 2nd s	subsequent reports shall be filed within 30 days lew interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has 5 casing and set at 12,662', containing 1% FL-62. Bumped
Drop plug & land. Float held, o	k. Plug down @ 9:00 PM. ND BOPs. g and NU tree. Test to 2500 psi, ok. Jet a	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Terry McCullough	Sr. Production Clerk	
	allough Date 02/10/99	
THIS	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by  Conditions of approval, if any, are attached. Approval	of this notice does not warrant or office (ORIG. SGD.) Does those rights in the subject lease	REGURY PASS
certify that the applicant holds legal or equitable title to	those rights in the subject lease Office	1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.