Form 3160-5 (November 1994)

## U. . ED STATES

N. M. Oil Cons. Ci. L.On FORM APPROVED Budget Bureau No. 1004-0135

RUPEAU OF	I AND MANAGEMENT		Expires July	31, 1996
BUREAU OF LAND MANAGEMENT SOLUTION 1960 SUNDRY NOTICES AND REPORTS ON WELLS 1960 S. NM 88241			5. Lease Serial No.	
			NM-0315712	
Do not use this form for	proposals to drill or to re-enter an m 3160-3 (APD) for such proposal		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well  X Oil Gas Well Other  2. Name of Operator			8. Well Name and No. Mal jamar "15" Fed. 1	
Santa Fe Energy Resources, Inc.				
3a. Address  3b. Phone No. (include area code)			9. API Well No. 30-025-34549	
<u>550 W. Texas, Suite 1330, Midland. TX 79701 915/687.3551</u>			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Described), 1310' FNL and 1310' FEL, Sec.			Maljamar (Devon	nian)
			Lea	NM
12. CHECK APPROPR	ATE BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off			
X Subsequent Report	Alter Casing Fracture T	Rechannello		ell Integrity
Final Abandonment Notice	Change Plans Plug and A Convert to Injection Plug Back	Abandon Temporaril	y Abandon strir	ther <u>Ran casing</u> ng
13. Describe Proposed or Commpleted Operation (clearl if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment In determined that the final site is ready for final inspection 12/18/98: TD 12-1/4" hole at 4615 running 9-5/8" casing.  12/19/98: Finish running total of shoe at 4615'. RU cmt head & cem 2% CaCl2. Plug down at 4:00 AM C set slips, install B-section and TIH. Displace hole w/ fresh wate	formed or provide the Bond No. on file we the operation results in a multiple completion shall be filed only after all requiren.)  '. Circ. RU lay-down mach  f 104 jts 9-5/8" 36.0 & 40.00  enters. Test lines. Cmt w.  DT. Circ'd 283 sx to pit.  test same. NU 5000 psi stac  r & test casing to 1000#, ol	ith BLM/BIA. Required submored recompletion in a new nents, including reclamation, ine. LD DP, DCs,  1 J-55 & K-55 ST&  1 1000 sx C-Lite f  WOC. Cut csg off	& BHA. RU CSG  C & LT&C casing ollowed by 200:  & weld on head	t markers and zones. filed within 30 days 4 shall be filed once and the operator has  Crew & begin  and set  sx Cl "C" +
12/20/98: WOC total of 18 hrs.	Resume drilling formation.	A reservoir the recoverage of a second of a second		
	(0	RIG. SGD.) DAVII	OR. GLASS	
		JAN 14	2.00	
14. I hereby certify that the foregoing is true and correct				

Name (Printed/Typed) Title Terry McCullough Sr. Production Clerk Date 12/28/98 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

