

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-34568
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 23973
7. Lease Name or Unit Agreement Name: Yellow Humpy
8. Well No. 1
9. Pool name or Wildcat Diamond Strawn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator David H. Arrington Oil & Gas, Inc	
3. Address of Operator P.O. Box 2071, Midland, Texas 79702	
4. Well Location Unit Letter <u>K</u> : <u>2310'</u> feet from the <u>South</u> line and <u>1479'</u> feet from the <u>West</u> line Section <u>15</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3894' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Install Plunger <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9-19-01 - MIRU PLS slick line. Cut hard paraffin to 700', medium paraffin 700' to 1400', soft paraffin 1400' to 1700'. GIH with 2.355" tubing broach and set down at 11,510' slick line measurement (packer at 11,406' tubing measurement). POOH rig down PLS. Return well to sales. Prep to install plunger lift equipment.

9-20-01 - FTP 140 psi, 585 mcf rate. Drop PLS 3 cup hold down bumper spring with no standing valve, 1 3/8" fishing neck. Drop heavy spiral plunger with 1 3/8" fishing neck. Return well to production.

9-21-01 - Recovered 509 mcf, 11 BO, and no water. Four hours flow time, 1 1/2 hours shut in time 12 minute plunger arrival time. Removed heavy spiral plunger and replaced with pad plunger.

9-22-01 - Recovered 641 mcf, 16 BO and 2 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Sledge TITLE Engineer DATE 11/07/01

Type or print name Chuck Sledge Telephone No. (915) 682-6685

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL STATE DATE NOW 15 2001

Conditions of approval, if any: PETROLEUM DIVISION

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