

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34587

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Rancho Verde 10 State

2. Name of Operator
Nearburg Producing Company

8. Well No.
1

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat
Anderson Ranch; Wolfcamp, Southwest

4. Well Location
Unit Letter L : 2310 Feet From The South Line and 930 Feet From The West Line
Section 10 Township 16S Range 32E NMPM Lea County

10. Date Spudded 06/03/00 11. Date T.D. Reached 06/08/33 12. Date Compl. (Ready to Prod.) 06/15/00 13. Elevations (DF & RKB, RT, GR, etc.) 4317' GR 14. Elev. Casinghead

15. Total Depth 10,368' 16. Plug Back T.D. 9,885' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9,806' - 9,812' - Wolfcamp 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	426'	17-1/2"	300 sx	NA
8-5/8"	24# & 32#	4230'	11"	1050 sx	NA
5-1/2"	17# & 20#	10,368'	7-7/8"	375 sx	NA

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8		9,735'

26. Perforation record (interval, size, and number)
CIBP @ 10,320 w/ 35' cmt on top
CIBP @ 9,895' w/ 10' cmt on top
9,806' - 9,812' (OA)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 9,806' - 9,812' AMOUNT AND KIND MATERIAL USED Pump 300 gals 15% HCL acid

PRODUCTION

28. Date First Production 06/15/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing
Date of Test 06/22/00 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 3 Gas - MCF 32 Water - BbL. 391 Gas - Oil Ratio 10666
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. 3 Gas - MCF 32 Water - BbL. 391 Oil Gravity - API - (Corr.) 43.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tony Bunch

30. List Attachments
C-104, Deviations and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 02/13/01