DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505	WELL API NO. 30-025-34587
	sIndicate Type of Lease

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 STATE FEE «State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Rancho Verde 10 State Type of Well:  $\times$ WELL 2Name of Operator «Well No. Nearburg Producing Company 3Address of Operator »Pool name or Wildcat 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 Anderson Ranch; Wolfcamp, Southwest 4Well Location 2310 Unit Letter Feet From The 930 Line and west Feet From The 10 Township 32E Range **NMPM** 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 4317' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Recompletion 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 05-25-00 MIRU well service unit. 05-26-00 POH w/production equipment. 05-27-00 Set retainer at 9758'. Pump 150 sxs Class "C" cement + additives. Tag cmt retainer at 9758'. 05-28-00 Circ and test csg & squeeze to 1000 psi, OK. 05-29-00 TIH & tag at 9882'. Drill 3' hard cmt to 9888'. Lost circ. Tag at 10,098'. 05-30-00 Isolate leak f/ 9898' to 9946'. PU cmt retainer. TIH and set retainer at 9838'. 05-31-00 Squeeze csg leak f/ 9898' to 9946' w/150 sx Class "H" cmt + additives. TOC at +/- 9750'. 06-01-00 Drill cmt f/ 9678' - 9888'. Drill retainer f/ 9839' - 9839.5'. 06-02-00 Drill cmt f/ 9839.5' - 10,368'. 06-03-06-00 Drilled 4-5/8" hole from 10,368' to 10,840'. Ran logs and DST hole. 06-07-00 Drill f/ 10,840' - 10,900'. 06-08-00 Set CIPB at 10,320' w/ 35' of cmt on top. 06-09-00 Set CIBP at 9895' w/ 10' cmt on top. New PBTD at 9885'. 06-10-00 Perforate the Wolfcamp f/ 9806' - 9812' w/ 4 JSPF. 06-13-00 Acidize using 300 gals 15% HCI + additives. 06-14-00 Swab well 06-15-00 Return well to production. RDMO well service unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst 04-16-2002 DATE TYPE OR PRINT NAME Kim Stewart TELEPHONE NO. 915/686-8235

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER

APR 1 9 2002

DATE

CONDITIONS OF APPROVAL, IF ANY: