

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		² OGRID Number 015742
		³ API Number 30 - 025 34587
⁴ Property Code 24352	⁵ Property Name Rancho Verde 10 State Com	⁶ Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
L	10	16S	32E		2310	South	930	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 Anderson Ranch; Cisco-Canyon						¹⁰ Proposed Pool 2			

¹¹ Work Type Code D	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4319
¹⁶ Multiple No	¹⁷ Proposed Depth 10750	¹⁸ Formation Cisco/Canyon	¹⁹ Contractor Pool	²⁰ Spud Date 05-19-00

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54.5#	426'	300 sx	Circ to surface
11"	8-5/8"	24# & 32 #	4230'	1050 sx	Circ to surface
7-7/8"	5-1/2"	17# & 20#	10,368'	375 sx	TOC @ 9318'
4-3/4"	3"	Liner	9,700' - 10,750'	500 sx	Circ to cover liner

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to deepen the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and liner set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 40 acres; NW of the SW of Section 10.

Permit Expires 1 Year From Approval
~~Date Unless Drilling Underway~~
Deepen

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Kim Stewart</i>		Approved By: <i>CHRIS WILLIAMS</i> DISTRICT I SUPERVISOR	
Printed name: Kim Stewart		Title:	
Title: Regulatory Analyst		Approval Date: <i>03 2000</i>	
Date: 05-17-00		Expiration Date:	
Phone: 915/686-8235		Conditions of Approval: Attached: <input type="checkbox"/>	

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C
J