

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-34587

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 930 Feet From The West Line

Section 10 Township 16S Range 32E NMPM Lea County

10. Date Spudded

04/28/99

11. Date T.D. Reached

05/27/99

12. Date Compl. (Ready to Prod.)

07/01/99

13. Elevations (DF & RKB, RT, GR, etc.)

4,319' GR 4,337' KB

14. Elev. Casinghead

15. Total Depth

10,368'

16. Plug Back T.D.

9,890'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9,806' - 9,848' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CBL/VDL/CCL/PEX/HALS/FMI

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	426'	17-1/2"	300 sx	Circ.
8-5/8"	24# & 32#	4,230'	11"	1,050 sx	Circ.
5-1/2"	17# & 20#	10,368'	7-7/8"	375 sx	TOC 9,318'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	9,752'	N/A

26. Perforation record (interval, size, and number)

9,910' - 9,930' - .48" - 40 holes CIBP @9,900' w/10' cmt on top

9,806' - 9,848' - .48" - 84 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9,910' - 9,930'

9,806' - 9,848'

1,000 gals 15% HCL

28. PRODUCTION

Date First Production 07/01/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 07/01/99	Hours Tested 12	Choke Size 17/64	Prod'n For Test Period	Oil - BbL. 336	Gas - MCF 301	Water - BbL. 0	Gas - Oil Ratio 896:1
Flow Tubing Press. 330	Casing Pressure NA	Calculated 24- Hour Rate	Oil - BbL. 672	Gas - MCF 602	Water - BbL. 0	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

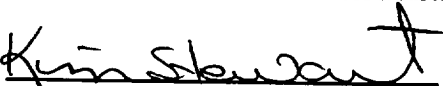
Matt Lee

30. List Attachments

C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed  
Name

Kim Stewart

Title Regulatory Analyst

Date 07/01/99