

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-34589
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER New Drlg Well

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter N : 1028 Feet From The S Line and 1744 Feet From The W Line
Section 21 Township 15S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3900'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/09/99 MIRU well service, prepare to P&A

08/10/99 TOOH, set CIBP @5600', spot 35' cmt on top of plug, TOOH 4426-4326', spot 25 sx cmt, LD 80 jts, stand back rest of tbg, PU 5-1/2" spear, unable to get spear started in 5-1/2" 17# csg

08/11/99 Set plug, spot cmt, TOOH w/10 stds, cut 5-1/2" csg @3000', TOOH, LD csg, TIH w/tbg, spot 35 sx @3152'-2950', pull 10 stds, wait 3 hrs for plug to set up, TIH, could not find plug, pump another 50 sx plug, TOOH w/10 stds.

08/12/99 TIH, tag plug @3150', TOOH to 1700-1600', spot 35 sx cmt, TOOH to 522-422', spot 35 sx cmt, spot 10 sx cmt at surface, cut off wellhead, weld on plate, cut off anchors, RDMO.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 08/23/99

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

APPROVED BY Gary W. Wink DATE JAN 23 2003

CONDITIONS OF APPROVAL, IF ANY:

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

JC GWW

G dn