Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Fee C-103 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Deserge DD. Artesia, NM \$8210

OIL CONSERVATION DIVISION

WELL API NO. 310 Old Santa Fe Trail, Room 206 30-025-34589 Santa Fe, New Mexico 87503

P.O. DIEWE DD, ARCHE, RWI SOZIO	5. Indicate Type of Lease STATE FEE XX
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	
OIL GAS WELL OTHER New well	M. I. Allen 21
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 18496, Oklahoma City, OK 73154-0496	Caudill; Permo Up. Penn.
4. Well Location	
Unit Letter N : 1028 Feet From The South Line and	1744 Feet From The West Line
Section 21 Township 15S Range 36E	NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
//////////////////////////////////////	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB
OTHER: OTHER: Perf	orations
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1103.	including estimated date of starting any proposed
6/4/99 TIH w/electric line, perf San Andres 5673'-677',	TOOH, RD WL, RD BOP's,
set 5-1/2" Model R Pkr w/15,000# compression, RU	wellhead, test pkr to 2000#, OK.
6/5/99 MIRU Haliburton, pump 250 gals NE-HCL w/26 bbls	
up to 3500#, could not break down zone, pump up	
break down, rlse pkr, TIH w/3 jts tbg, spot acid pkr, pump up to 5500#, zone still would not break	
pkr, RIH w/swab to SN	x, refease par, reverse out, see
6/6/99 SI 24 hrs, no activity	
6/7/99 Release pkr, RD wellhead, RU BOPs, TOOH w/tbg, M	
4 spf, 16 holes, 180° phasing, TOOH, PU bailer w	
acid on perfs, TOOH, PU 5-1/2" Model R pkr, TIH	•
pump 17 bbls 2% KCL down backside, pressure to 1. KCL, formation broke @4400#, pump 5 bbls @.5 BPM	The state of the s
pump 10 bbls 1BPM @3400#, SD 5 min. pressure dec	
I hereby certify that the juformation above is true and complete to the heat of my knowledge and helief.	
Mildan A Rad Pegulatory	Analyst 06/21/99
SIGNATURE TITLE REGULATORY	
TYPE OR PRINT NAME Barbara J. Bale	TELEPHONE NO. (405) 848-8000
(This space for State Use) ORIGINAL CLOSICS	All (1.9 1000

ORIGINAL SIGNED BY CHRIS WILLIAM

DISTRICT I SUPERVISOR - TITLE - 1907 A 2 1228

- DATE -