

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-34581-34589

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

M. I. Allen 21

8. Well No.
1

9. Pool name or Wildcat
Caudill; Permo Up. Penn.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	New Drilling Well for P&A		
2. Name of Operator	Chesapeake Operating, Inc.		
3. Address of Operator	P.O. Box 18496, Oklahoma City, OK 73154-0496		
4. Well Location	Unit Letter <u>N</u> : <u>1028</u> Feet From The <u>South</u> Line and <u>1744</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>15S</u> Range <u>36E</u> NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3900'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) set 5-1/2" CIBP @ 5,600' w/ 20' cement on top
- 2) set 100' (50 I/O sfc pipe @ 4376') plug from 4426'-4326'
- 3) Set 100' plug from 1600'-1700' salt zone
- 4) Set 100' (50 I/O Conductor pipe @ 472') plug from 522'-422'
- 5) set 30' surface plug

Note: a) all cement to be Class H Neat 15.6 PPG, 1.18 yield
b) 9 ppg salt mud to be used between plugs
c) cut & recover 5-1/2" casing \pm 3100'.

★ Will P&A as soon as approved

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

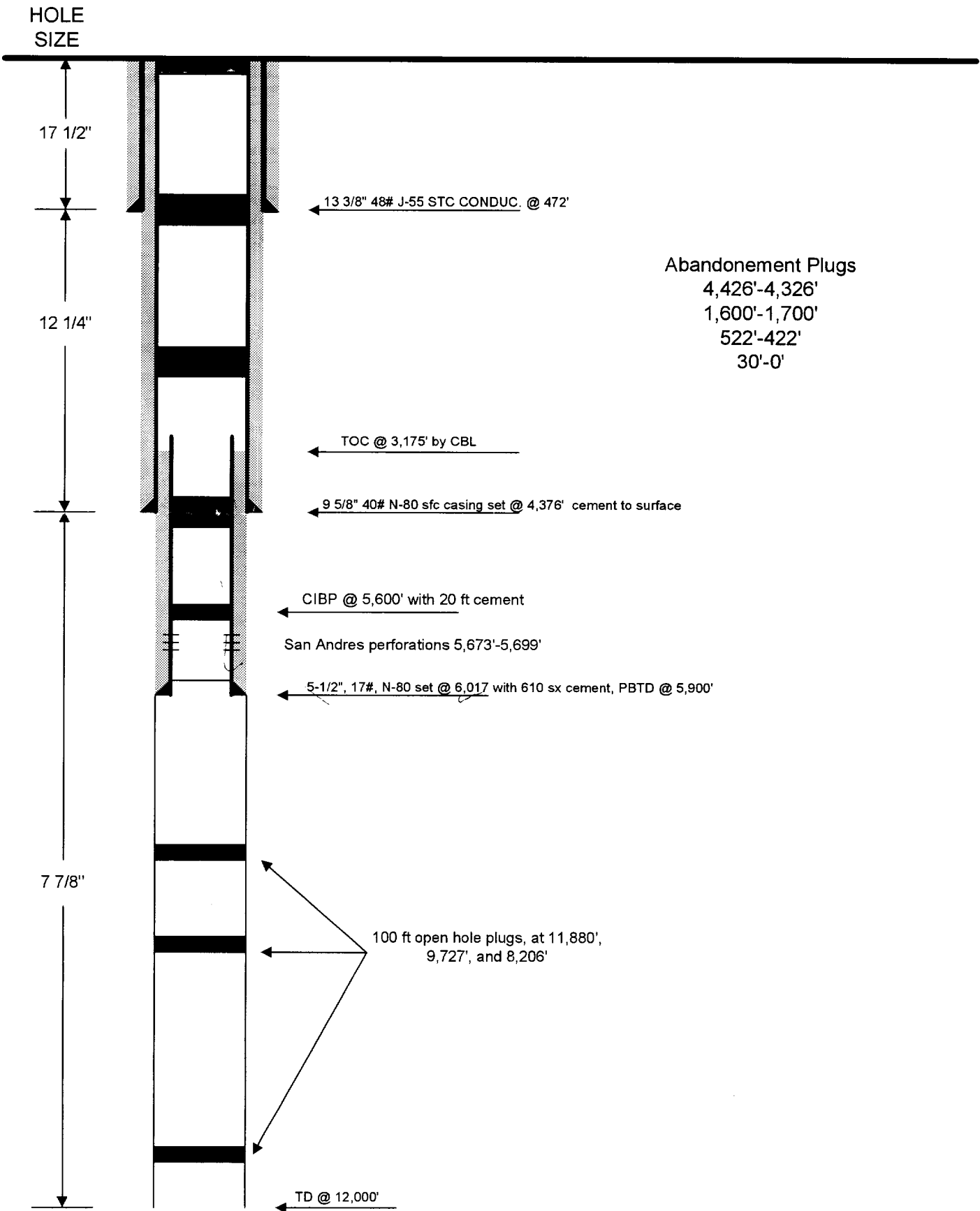
SIGNATURE Randy Gasaway TITLE Asset Manager DATE 06/10/99
TYPE OR PRINT NAME Randy Gasaway TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY CARY WINK TITLE FIELD REPRESENTATIVE DATE 6/10/99
CONDITIONS OF APPROVAL, IF ANY:

CHESAPEAKE OPERATING INC
DRILLING PROGNOSIS

WELL : M.I. ALLEN 1-21
LOCATION : 1,028' FSL & 1,744' FWL SECTION 21-15S-36E
BHL : TARGET 110' RADIUS
COUNTY : LEA STATE : NEW MEXICO
FIELD : LOVINGTON
ELEVATION : GROUND LEVEL: 3,900' KB: 3,916'



PREPARED BY: Randy Gasaway
APPROVED BY: Randy Gasaway

DATE: 6/10/99
DATE: 6/10/99