

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34587 9
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name M. I. Allen 21
8. Well No. 1
9. Pool name or Wildcat Caudill; Permo Up. Penn.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3900'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER New Drilling Well
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496
4. Well Location Unit Letter <u>N</u> : <u>1028</u> Feet From The <u>South</u> Line and <u>1744</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>15S</u> -Range <u>36E</u> NMPM LEA County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: Plug; 5-1/2" Csg; rig release ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/16/99 TIH to 11,880', circ, RU LD machine & cmt crew, pump 30 sx plug @ 11,880'-11,780', 100' plug @ Atoka, single down DP-

05/16/99 Set 100' plug @9727' w/30 sx Cl. H Neat Cmt, LD DP, set 100' plug @8206-8106' w/30 sx Cl. H Neat, LD DP, PU Kelly, circ., LD DP, RU Csg crew, run 139 jts 5-1/2" N-80 LTC csg, circ, RU cmt crew, cmt w/325 sx Cl. H + additives, 12.5 PPG, 1.94 yield, continued w/285 sx Cl. H + additives, 15.6 PPG, 1.20 yield, ND, set slips, cut off, NU wellhead, test to 1500#, jet & clean pits. WOC: 24 hours.

05/17/99 Release Patterson Drilling Rig #48 @ 3:30 a.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 05/24/99
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

ORIGINAL SIGNED BY
GARY W. NIK
P. O. BOX 1111

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: