

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34591
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOYCE 15
8. Well No. 1
9. Pool name or Wildcat N. Shoebar Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>A</u> : <u>800</u> <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3989'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Perforations, Tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/03/00 MIRU well service, unload 401 jsts 2-7/8" tbg, NU BOPs, TIH w/243 jts 2-7/8" tbt, drill out DV tool @7890', pull 2 jts, test csg to 1000#

04/04/00 Finish TIH w/144 jts 2-7/8" tbg, total 385 jts, clean out to 12,347, circ bottoms up, RD pump, TOOH w/ tbg, collars, scraper & bit, MIRU Computalog WL, TIH to 12,347, log to TOC, TOOH, RD WL

04/05/00 RU Computalog WL, TIH, perf Morrow Sand 11,932-38' @ 1 spf, 7 holes, 0 deg phasing, 19 gram charge, perf Atoka Brunson @ 11,803-809' @ 1 spf, 7 holes, 0 deg phasing, 19 gram charge, RDMO WL, PU 5-1/2" 17# Model 'R' pkr, set @ 11,762' w/30,000# compression & 369 jts total, RD BOPs, RU wellhead, RU swab, initial flud level @ surface pulling from 4000', 68 BW w/fair gas blow, SI, RU Dowell, pump 2000 gal 7.5% HCL w/25% methanol w/20-7/8" ball sealers, max rate 5.32 BPM, avg rate 5 BPM, max PSI 5073#, agv PSI 4900#, ISIP 3350#, 5 min 3010#, 10 min 2760#, 15 min 2515#, RD Dowell, open & flow well 10 hrs to frac tanks on 16/64" to 32/64" choke - still 100% CO2, FTP 150#, SICP 0# (CONTINUED ON NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 06/02/00

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE _____

CONDITIONS OF APPROVAL, IF ANY: DATE: 6/2/00

RECEIVED
FEB 10 1964