

Continued - C-102 - Section 12

Boyce 15-1

API #30-025-34591

- 05/02/00 MIRU well serv, kill well w/70 bbls 4% treated KCL, ND wellhead, NU BOPs, release pkr, TOOH w/tbg & pkr, MIRU WL, RIH w/JB/GR to 11,800', set RBP @ 11,760, dump 2 sx sand, load csg w/144 bbls treated 4% KCL, test to 3000#, Perforate Upper Atoka, 11668-671 @2 spf, 11,530-534'; 11523'-527' @ 1 spf
- 05/03/00 PU TIH w/Model "R" pkr, SN, 359 jts, ND BOPs, set pkr @11,450', NU tree, swab & flow 3 hrs, initial fluid level @700' pulling from 2200', final fluid level @6800' pulling from 8200', MIRU Halliburton, pump 60% CO2 foamed acid job w/20- 7/8" ball sealers, avg PSI 6400#, max rate 6.75 BPM, max PSI 6900#, ISIP 3800#, 5 min 2650#, 10 min 2250#, 15 min 2000#, flow 12 hrs on 64/64 choke
- 05/08/00 MIRU Halliburton, frac Atoka, 712 BW, 210 tons CP2, 60,500# 20/40 Interprop, avg rate 34 BPM, avg PSI 4975#, max PSI 5350#, max rate 36 BPM, ISIP 3200#, 5 min. 2725#, 10 min 2650#, 15 min 2600#, open & flow 10 hrs on 30/64"

Received
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