

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34591
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOYCE 15
8. Well No. 1
9. Pool name or Wildcat Townsend Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3989'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ New Drilling
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496
4. Well Location Unit Letter <u># A</u> : <u>800</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>LEA</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3989'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>5-1/2" Casing; Rig Release</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/27/00 Run 34 jts 5-1/2" 17# P-110 & 252 jts 5-1/2" 17# N-80 csg. RD csg tools. RU cement lines, circ, pump 1st stage 24 bbls CW-100 Chemical wash, 200 BFW, cmt w/410 sx 35/65 Poz + additives, 12.8 PPG, 1.95 yield, continue w/250 sx Modified "H" + additives, 13.5 PPG, 1.79 yield, displace w/104 BFW, 183 bbls mud, bump plug, circ @ 200#, cement 2nd stage, pump 24 bbls CW-100 Chemical wash, 20 BFW mix & pump 500 sx 35/65 Poz + additives, 12.8 PPG, 1.95 yield, cont w/174 bbls cmt, top of lead @ 3700', pump tail 245 sx C1 H Neat, 15.6 PPG, 1.17 yield, displace w/181 BFW, pump plug, RD cmt lines, WOC 24 hours.

03/28/00 Release Patterson Drilling Rig #48 @ 3 p.m. on 03/28/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 04/03/00

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY Barbara J. Bale DATE 04/03/00

CONDITIONS OF APPROVAL, IF ANY:

